

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

HOBBS NMOCD CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

OCT 28 2011

RECEIVED

DISTRICT I
1625 N French Dr , Hobbs, NM 88240

DISTRICT II
1301 W Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO 30-025-28543
5 Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No
7 Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8 Well No 172
9 OGRID No 157984
10 Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	
1 Type of Well Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injector	7 Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
2 Name of Operator Occidental Permian Ltd.	8 Well No 172
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	9 OGRID No 157984
4 Well Location Unit Letter <u>H</u> <u>1980</u> Feet From The <u>North</u> <u>635</u> Feet From The <u>East</u> Line Section <u>9</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	10 Pool name or Wildcat Hobbs (G/SA)
11 Elevation (Show whether DF, RKB, RT GR, etc) 3612' KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Tubing leak repair</u>	<input checked="" type="checkbox"/>	OTHER: _____	<input type="checkbox"/>

13. Describe Proposed or Completed Operation (For proposed work) SEE RULE 1103 F	ing estimated date of starting any on or recompletion.
1. Pull equipment. 2. Locate leak. 3. Perform repairs as required. 4. Run back in hole with equipment 5. Notify NMOCD of pressure test. 6. Return well to injection	Per Underground Injection Control Program Manual 11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole.

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours

Condition of Approval: notify
OCD Hobbs office 24 hours

Prior to the beginning of operations

prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been properly constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/>			
SIGNATURE <u>Mendy A. Johnson</u>	TITLE <u>Administrative Associate</u>	DATE <u>10/27/2011</u>	
TYPE OR PRINT NAME <u>Mendy A. Johnson</u>	E-mail address: <u>mendy_johnson@oxy.com</u>	TELEPHONE NO <u>806-592-6280</u>	

For State Use Only			
APPROVED BY <u>[Signature]</u>	TITLE <u>STAFF MGR</u>	DATE <u>10-31-2011</u>	
CONDITIONS OF APPROVAL IF ANY			

OCT 31 2011