

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

**HOBBS OGD CONSERVATION DIVISION**

**DISTRICT I**  
1625 N French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.  
Santa Fe, NM 87505

OCT 28 2011

**DISTRICT II**  
1301 W Grand Ave, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd, Aztec, NM 87410

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	
1 Type of Well Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injector	WELL API NO 30-025-28984
2 Name of Operator Occidental Permian Ltd.	5 Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	6 State Oil & Gas Lease No
4 Well Location Unit Letter <u>P</u> <u>945</u> Feet From The <u>South</u> <u>270</u> Feet From The <u>East</u> Line Section <u>5</u> Township <u>19-S</u> Range <u>38-E</u> NMPM Lea County	7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
11 Elevation (Show whether DF, RKB, RT GR, etc) 3617' KB	8 Well No 193
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material	9 OGRID No 157984
	10 Pool name or Wildcat Hobbs (G/SA)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Repair tubing leak <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe Proposed or Completed Operation (If proposed work) SEE RULE 1103. For estimated date of starting any or recompletion.

1. Pull equipment.
2. Locate leak.
3. Perform repairs as required.
4. Run back in hole with equipment.
5. Notify NMOCD of pressure test.
6. Return well to injection

Per Underground Injection Control Program Manual  
11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole.

**The Oil Conservation Division**  
**MUST BE NOTIFIED 24 Hours**  
**Prior to the beginning of operations**

**Condition of Approval: notify**  
**OCD Hobbs office 24 hours**  
**prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 10/27/2011  
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO 806-592-6280

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APPROVED BY [Signature] TITLE Staff MGR DATE 10-31-2011  
CONDITIONS OF APPROVAL IF ANY

OCT 31 2011