## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	HOBBS OFFL CONSERVA	TION DIVISION	
<u>DISTRICT I</u>	1220 South St. Francis Dr.		WELL API NO
1625 N French Dr , Hobbs, NM 88240	OCT 2 8 2011 Santa Fe,	NM 87505	30-025-37120
DISTRICT II	00. 20		5 Indicate Type of Lease STATE X FEE
1301 W Grand Ave, Artesia, NM 88210 DISTRICT III	MARINE PRINT		6 State Oil & Gas Lease No
1000 Rio Brazos Rd, Aztec, NM 87410	RECEIVED		
	OTICES AND REPORTS ON WEL	LS	7 Lease Name or Unit Agreement Name
	PROPOSALS TO DRILL OR TO DEEPEN OF		North Hobbs (G/SA) Unit
1 Type of Well	"APPLICATION FOR PERMIT" (Form C-10	1) for such proposals )	8. Well No 618
Oil Well X	Gas Well Other		/
2 Name of Operator		/	9. OGRID No 157984
Occidental Permian Ltd.	/		10 Pool name or Wildcat Hobbs (G/SA)
3 Address of Operator HCR 1 Box 90 Denver City,	TX: 79323		10 Foot Haline of Wildean Troops (G/3A)
4 Well Location			
Unit Letter L 1930	Feet From The South	850 Feet	From The West Line
Section 30	Township 18-S	Range 38-E	NMPM Lea County
	11 Elevation (Show whether DF, RK 3654' GL	B, RT GR, etc.)	
Die Die son Tolk I'm	Classical Control Cont		
Pit or Below-grade Tank Application		anat frash water wall	Distance from pagreet surface water
			Distance from nearest surface water
Pit Liner Thickness mil	Below-Grade Tank: Volume	bbis; Construction Mar	
	eck Appropriate Box to Indicate Nat		
NOTICE OF I	NTENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OP	NS. PŁUG & ABANDONMENT
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEMEN	T JOB
OTHER. Squeeze perfs/Return to	o producer X	OTHER	
13. Describe Proposed or Completed	Operations (Clearly state all pertinent de	tails, and give pertinent dates	including estimated date of starting any
proposed work) SEE RULE 11	03. For Multiple Completions: Attach w	ellbore diagram of proposed c	completion or recompletion.
1. Kill well.	****supplemental C-103 for No	otice of intent filed 08/03/20	011
2. RIH w/CICR and squeeze perfs	per HES recommendations.		
3. Drill out squeeze to 4350'. Tes			
<ul><li>4. Run back in hole w/ESP and eq</li><li>5. Return well to production.</li></ul>	uipment.		
5. Testain wente production			
The short of that the sefermation show	a ustrus and complete to the host of my knowle	ada and haliaf I further certify	that any nit or helow, grade tank has been/will be
I hereby certify that the information above constructed or		edge and belief I further certify	that any pit or below-grade tank has been/will be
		or an (attached) alternative	
constructed or		or an (attached) alternative	e OCD-approved
constructed or closed according to NMOCD guideli SIGNATURE		or an (attached) alternative	e OCD-approved
constructed or closed according to NMOCD guideli	nes , a general permit	or an (attached) alternative	e OCD-approved
constructed or closed according to NMOCD guideli	nes , a general permit	or an (attached) alternative plan  TITLE Administrative mendy_johnson@oxy.com	Associate DATE 10/27/2011  TELEPHONE NO 806-592-6280
constructed or closed according to NMOCD guideli SIGNATURE TYPE OR PRINT NAME Mendy A	nes , a general permit	or an (attached) alternative plan  TITLE Administrative mendy_johnson@oxy.com	Associate DATE 10/27/2011