

District I - (575) 393-6161  
1625 N French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S St Francis Dr., Santa Fe, NM  
87505

**OCT 28 2011**

**CONSERVATION DIVISION**

1220 South St. Francis Dr.

Santa Fe, NM 87505

**RECEIVED**

WELL API NO. 30-025-33524
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE A "26"
8. Well Number 5
9. OGRID Number 4323
10. Pool name or Wildcat MONUMENT; ABO

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
CHEVRON U.S.A. INC.

3. Address of Operator  
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location  
Unit Letter L: 1980 feet from the SOUTH line and 330 feet from the WEST line  
Section 26 Township 19-S Range 36-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

**SUBSEQUENT REPORT OF:**

Condition of Approval: ☐ ALTERING CASING ☐  
office 24 hours prior to running MIT Test & Chart ☐ P AND A ☐  
COMM ☐  
CASING/CE ☐

OTHER: INTENT TO TEMPORARILY ABANDON

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore proposed completion or recompletion.

CHEVRON INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL WHILE EVALUATING THE WELL AND TEAR DOWN SUB.

THE CIBP WILL BE SET @ 7300', AND CSG WILL BE PRESSURED TO 540 PSI FOR 35 MINUTES. ORIGINAL CHART WILL BE SENT IN WITH THE C-103 SUBSEQUENT REPORT.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Denise Pinkerton*

TITLE: REGULATORY SPECIALIST

DATE: 10-27-2011

Type or print name: DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY:

*Steve West*

TITLE: STATE WELLS

DATE: 10-31-2011

Conditions of Approval (if any):