

District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

OCT 28 2011

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-33524
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE A "26"
8. Well Number 5
9. OGRID Number 4323
10. Pool name or Wildcat MONUMENT; ABO
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter L: 1980 feet from the SOUTH line and 330 feet from the WEST line

Section 26

Township 19-S

Range 36-E

NMPM

County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: TEMPORARILY ABANDON W/CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-07-11: MIRU. 10-12-11: TIH W/RBP & PKR TO TEST CSG & AREA WHERE CIBP WILL BE SET (7300')
NOTIFIED MARK WHITAKER, NMOC OF INTENT TO TA WELL. 10-17-11: TIH W/CIBP & SET @ 7300'. CIRC PKR
FLUID & TEST OK. 10-18-11: SCHEDULED MIT W/MARK WHITAKER.
10-19-11: RAN CHART FOR NMOC. PRESS CSG TO 540 PSI FOR 35 MINS. MARK WHITAKER GAVE VERBAL
APPROVAL FOR TEST. (ORIGINAL CHART & COPY OF CHART ATTACHED).

WELL IS TEMPORARILY ABANDONED.

PLEASE FIND ATTACHED, THE WELLBORE DIAGRAM CIBP - 7300
PERFS: 7366-7390'

This Approval of Temporary
Abandonment Expires 10-19-2016

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE: REGULATORY SPECIALIST

DATE: 10-27-2011

Type or print name: DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY:

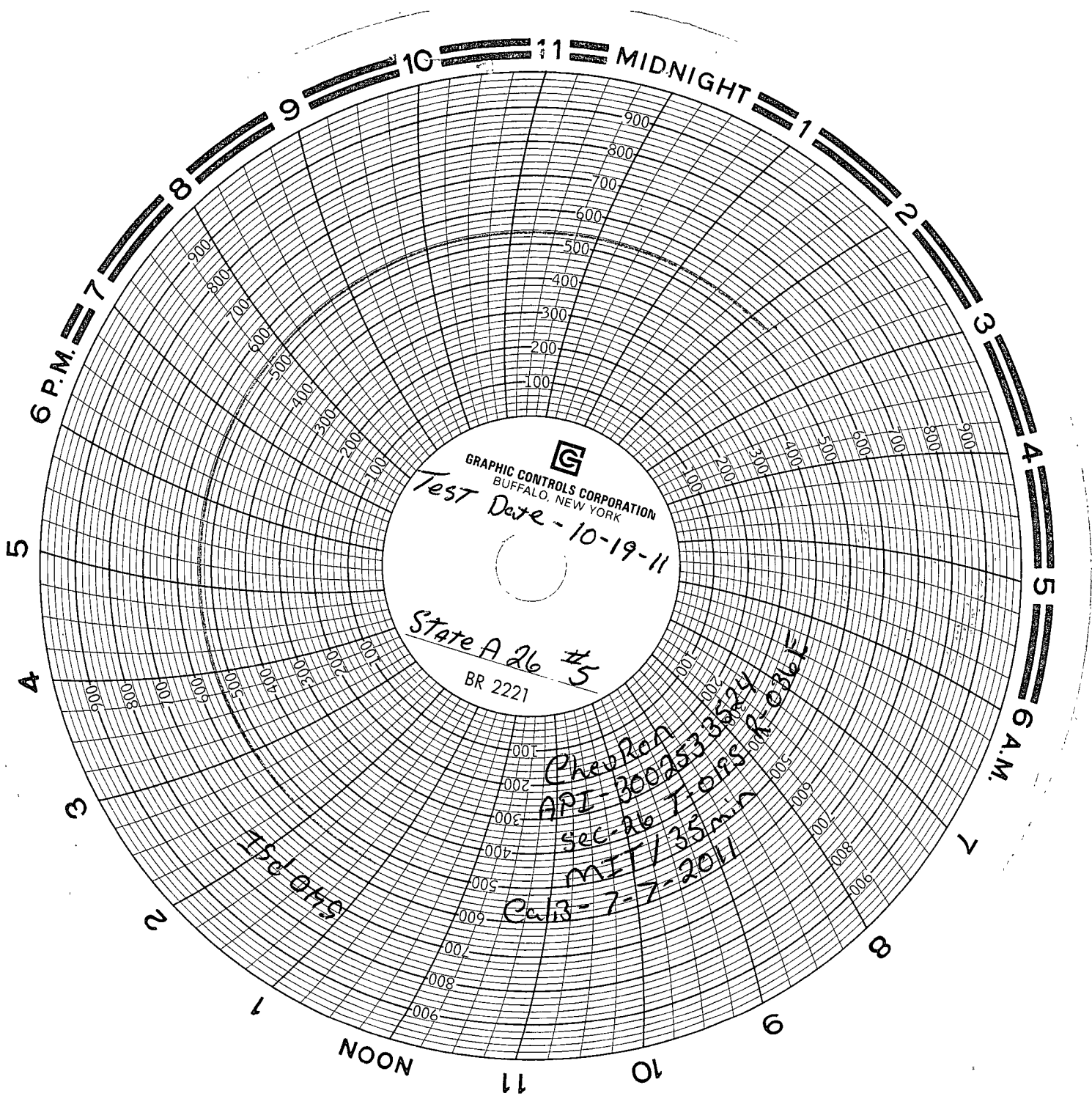
[Signature]

TITLE: STAFF MGR

DATE: 10-31-2011

Conditions of Approval (if any):

OCT 31 2011



WELL DATA SHEET

FIELD: Monument

WELL NAME: State A "26" #5

FORMATION: Abo

LOC: 1980' FSL & 330' FWL
TOWNSHIP: 19S
RANGE: 36E
LOT: L

SEC: 26
COUNTY: Lea
STATE: NM
3.6 47

GL: 3701'
KB to GL: 13'
DF to GL:

CURRENT STATUS: PS
API NO: 30-025-33524
REFNO: Bi 1927
WELL BORE 100702

Date Completed: 9-07-96
Initial Formation: Abo

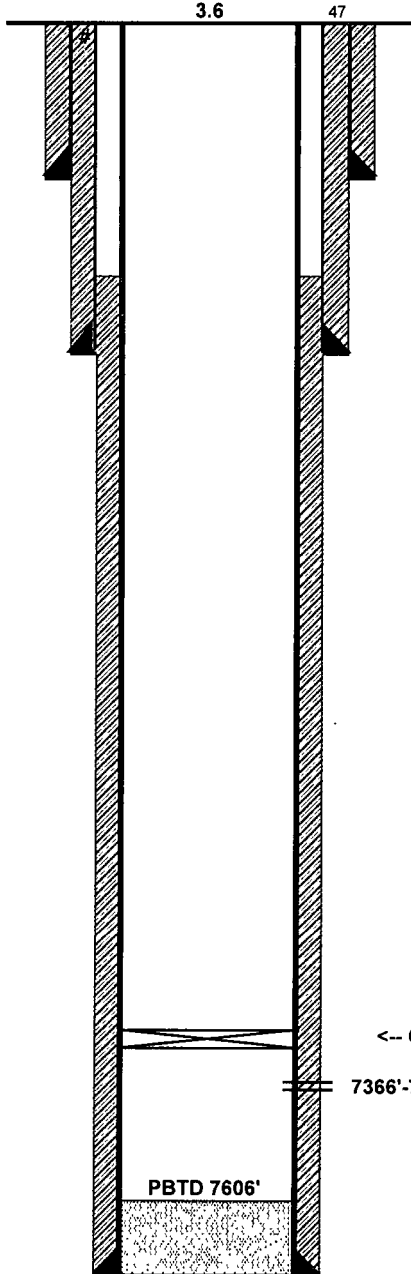
11-3/4", 42#, H-40 Csg
Set @ 405' w/260 sx cmt.
Circulated.

8-5/8", 24#, K-55 Csg
Set @ 2804' w/740 sx cmt.
Circulated.

Tubing Detail (07/06/04)
SEE TBG DETAIL FOR
SUB PUMP INSTALLATION

Rod Detail

5-1/2", 15.5/17#, K-55 Csg
Set @ 7700' w/860 sx cmt
TOC @ 2600'.



Perf 7366'-7390' w/1 JHPF @ 120 deg. phsg (24 holes).
Acadz w/750 gals 6% HCL, dropping 36 RCNB's.

3/1/02 - Install art-lift equip & removed pkr. Started
pumping to existing btry. F. Trevino

5/22/03 Install sub pump. RIH w/scrapper to 7608' no fill.
Trevino

9/9/2009: put new ESP in hole

10/24/2009. ESP parted at gas separator. replaced with new
ESP.

5/5/2011: retrieved Failed pump (shaft on top sel and bottom
gas sep twisted, coupling had corrosion and vertical splits),
repalced with new ESP pump.

10/17/2011: retrieved Failed ESP which was grounded and
TA'd well Tested CIBP held MIT (evaluating way forward on
artificial lift type) (fluid level tagged at 4145' from surface, 30
day shut in)