Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

HOBBS OCD
OCT 28 2011
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.
30-025-06173

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
015823

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Eunice Monument Unit

1. Type of Well: Oil Well ☐ Gas Well ☒ Other – Shut-in

8. Well Number 22

2. Name of Operator
Burgundy Oil & Gas of New Mexico, Inc.

9. OGRID Number 003044

3. Address of Operator
401 W. Texas, Suite 1003 Midland, TX 79701

10. Pool name or Wildcat
Eunice Monument; Grayburg-San Andres

4. Well Location
Unit Letter K : 1980 feet from the South line and 1980 feet from the West line
Section 19 Township 20 South Range 37 East NMPM Lea County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3537' KB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ **Depth to Groundwater** _____ **Distance from nearest fresh water well** _____ **Distance from nearest surface water** _____

Pit Liner Thickness: _____ mil **Below-Grade Tank: Volume** _____ bbls; **Construction Material** _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER:			☐	OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

with wireline OR 25sx W/TBG

1) Place 5 sx (40') cmt plug on top of CIBP @ 3645'
2) Circ mud laden fluid
3) 15 sx @ 2350' – 2500'
4) 20 sx @ 1200' – 1000'
5) 20 sx @ 25 – surf
6) Cut off well head; install dry hole marker
7) Clean location

The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE Cindy K. Campbell TITLE Production Accountant DATE 10/25/11

Type or print name Cindy K. Campbell E-mail address: CCampbell@t3wireless.com Telephone No. 432-684-4033, x-205

For State Use Only

APPROVED BY: _____ TITLE STAFF MGR DATE 10-31-2011

Conditions of Approval (if any):

OCT 31 2011

Company	Burr-"NDX"		
Lease	EMU. Monument Unit	WI	
Well No	22	NRI	
Field		Yr Dril'd	3-40
County	Lea County	TD	3860' / 3932'
State	NM	PBTD	
Location	NE¼, SW¼ Sect. 19, T-20-S, R37E	~~DF~~ KB	3537'
	660'FN x 660'FWL	KB-GL	11'

ORIG Texas Co. / ST of NM "H" Lse #21

Completion

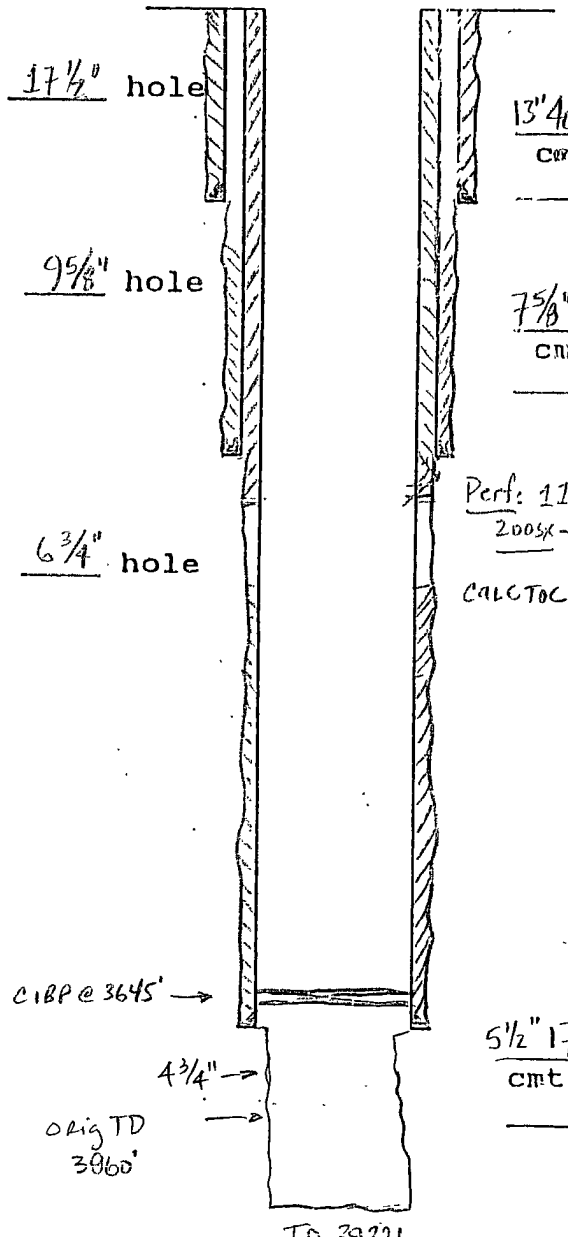
Year	4-'40
Perforations	3668-3860' OH
Formation	GB/SA
Stimulation	A/6500 gal
Potential	180 BOPD

Additional

Year	
Perforations	
Formation	
Stimulation	
Potential	

"EXISTING WELLBORE"

Year	
Perforations	
Formation	
Stimulation	
Potential	



13"40# set at 175'
cmt w/ 140 sx El Toro
toc

7⅝" 28# set at 1088' ✓
cmt w/ 200sx
toc

Perf: 1155'-SQ w/ 200sx-cmt circ. 8/92

CALC TOC 1568'

Well History 12-'70 Conv to WIW

5-'76 OH cmt Ret @ 3796'-8400 gal injected + 75sx cmt

8-'92 Deepen to 3932'

3-'93 Dump 6sx sand on Ret - PBTD 3867'
Dump 4 gal cmt on Top

8-'05 Set CIBP @ 3645'

5½" 17# set at: 3668'
cmt w/ 150sx
toc

By: BDT
Date: 7/11

Company	Burk-Wood		
Lease	EMU Management Unit	WI	
Well No	22	NRI	
Field		Yr Dril'd	3-40
County	Lea County	TD	3860' / 3932'
State	NM	PBTD	
Location	NE ¼, SW ¼ Sect. 19, T-20-S, R37E	KB	3537'
	660' FN x 660' FWL	KB-GL	11'

ORIG Texas Co., ST of NM "H" Lic # 21

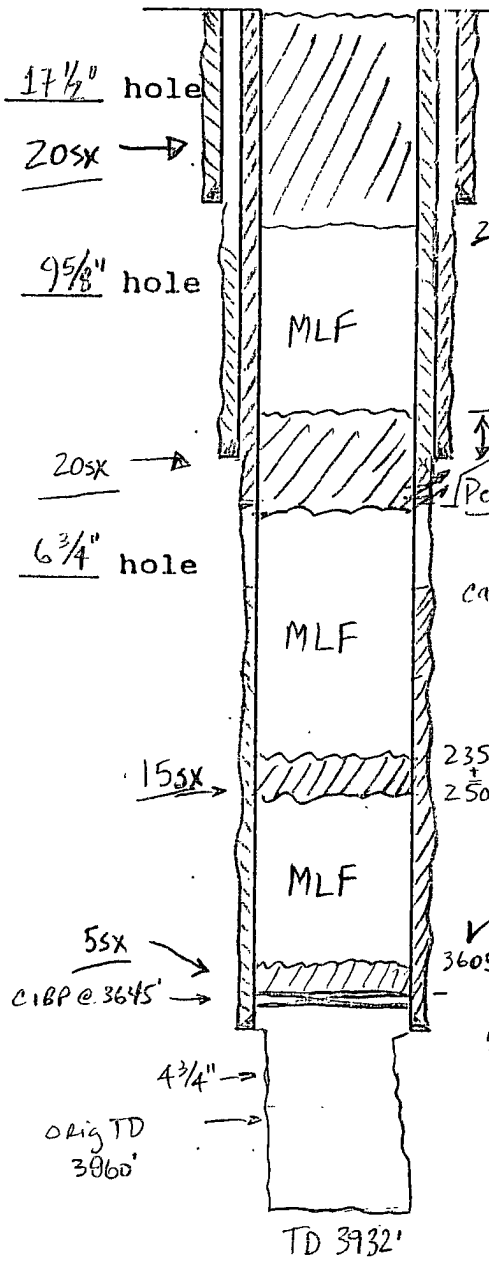
Completion

Year	4-'40
Perforations	3668-3860' OH
Formation	GB/SA
Stimulation	A/6500 gal
Potential	180 BOPD

Additional

Year	
Perforations	
Formation	
Stimulation	
Potential	

"Proposed Wellbore"



Well History

12-'70 Conv to WIW

5-'76 Oil cmt Ret @ 3796' - 84 mgal injected + 75sx cmt

8-'92 Deepen to 3932'

3-'93 Dump 6sx sand dn Hsg - PBTD 3867'
Dump 4 gal cmt on Top

8-'05 Set CIBP @ 3645'

BY: BDT
Date: 7/11

Burgundy Oil & Gas of New Mexico, Inc.

Eunice Monument Unit No. 22

Unit Letter K, Sec. 19, T-20-S, R-37-E

Lea Co., New Mexico

API #: 30-025-06173

Equipment & Design:

Burgundy Oil & Gas of New Mexico, Inc. will use a closed loop system in the process of plug and abandoning this well. The following equipment will be on location:

(1) 160 bbl steel reverse tank

Operations & Maintenance:

During each day of operation, the rig's crew will inspect and closely monitor the fluids contained within the steel tank and visually monitor any release that may occur. Should a release, spill or leak occur, the NMOCD District 1 office Hobbs (575-393-6161) will be notified, as required in NMOCD's rule 19.15.29.8.

Closure:

After plugging operations, fluids and solids will be hauled and disposed at Sundance Disposal, permit number NM-01-0003. Secondary site will be CRI, permit NM-01-0006.