OCD-HOBBS

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

HOBBS OCD

FORM APPROVED OMB No. 1004-0137

SUNDRY NOTICES AND REPORTS ON WELLS

Expires: July 31, 2010 5. Lease Serial No. 6. If Indian, Allottee or Tribe Name

NOV 0 1 2011

abandoned well.	Use Form 3160-3 (APD)	for such propaga	NED .		
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agree	7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well				NMNM101361X /	
X Oil Well Gas Well Other				RT DELAWARE UNIT #008	
2. Name of Operator SM ENERGY COMPANY			9. API Well No. 30-025-29978		
3a. Address 3b. Phone No. (include area code)				Exploratory Area	
3300 N "A" ST BLDG 7-200 MIDLAND TX 79705 (432)688-1709			SHUGART, DE	ELAWARE, EAST	
4. Location of Well (Footage, Sec., T.R.M., or Survey Description) (C) SEC 19, T18S, R32E 660' FNL & 1650' FWL			11. Country or Parish, LEA COUNTY		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
X Notice of Intent	X Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (Start/Resume) Reclamation Recomplete	Water Shut-Off Well Integrity ──────────────────────────────────	
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 8/31/11 Had a casing leak squeezed perfs added in the Delaware Formation MIRU. Drill out CIBP at 5255' and CO to 5425'. Acidized existing perfs 5188-5200' and 5293-5307' w/ 4300 gals 7.5% petrol 10. Set RBP @ 5171'. Spot 500 gals 7.5% HCL perforate 5120-5124' (5 holes), 5132'-5136' (5 holes), and 5148-5152' (5 holes). Set pkr @ 5005'. Frac new perfs w/ 22,260 gals 20# XL gel and 32,080# 16/30 RC sand Set RBP at 4496'. Csg leak interval 3800'-3862'. Set retainer at 3705' Squeezed w/ 200 sx class C cement. Held at 2000#. Drilled out retainer and cement. Pressure test to 550#. Squeeze held. Released RBP RIH w/ 2-3/8" tbg and rods. RDMO. Place well back on production. **A SER 3/62.3-2** **CAS ing **repairs** **Regular BLM Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) **Regular BLM Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) **Regular BLM Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined to the site is ready for final inspection.) **Regular BLM Abandon Notices must be filed only after all requirements, including reclamation, have been completed. The solution of the so					
VICKIE MARTINEZ	de and correct. Ivanie (11 mea/1)pe		EER TECH II		
Signature \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Uluttnez	Date 10/19/2			
	THIS SPACE FOR	R FEDERAL OR STA	ATE OFFICE USE,		
Approved by			1/	MOV 0 = aaa	
		PEVILONE IN ENVE	INTER /	NOV 0 1 2011	
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify nat the applicant holds legal or equitable title to those rights in the subject lease which would ntitle the applicant to conduct operations thereon.					
itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false					