

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED
OCT 31 2011
HOBBSUCD
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05229
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State T Devonian
8. Well Number 4
9. OGRID Number 247128
10. Pool name or Wildcat Denton; Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Celero Energy II, LP

3. Address of Operator 400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location

Unit Letter M : 660 feet from the South line and 660 feet from the West line
Section 2 Township 15S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3798' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON
TEMPORARILY ABANDON ☒ CHANGE PLANS
PULL OR ALTER CASING ☐ MULTIPLE COMPL
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

Rule 19.15.25.14

Set CIBP, RBP or Packer within 100 feet of uppermost
perfs. or open hole Pressure test to 500 psi for 30 minutes with
a pressure drop of not greater than 10% over a
30 minute period

CASING ☐
☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of
proposed completion or recompletion.

Celero Energy II, LP respectfully request that this well be placed on Temporary Abandoned status for a 3 year period. We are
requesting TA status because a recent long term production test indicated the well is uneconomical at this time. However, it may
have future utility in the event that secondary recovery operations to the North are successful.

1. RIH w/ CIBP on tbg & set @ 11,600'. Circ min 9.5 ppg salt mud to 9500'. Pull tbg to 9500' & circ rest of 7" csg w/ inhibited FW.
POOH. LD tbg.

2. RU WL & dump bail 35' of cmt on CIBP @ 11,600'. Run a wireline. Set CIBP @ 9500' cap it w/ 35' of cmt. RD WL, top off
well & run MIT.

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours

Condition of Approval: notify
OCD Hobbs office 24 hours

Spud Date:

Prior to the beginning of operations

Rig Release Date:

prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 10/28/2011

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

[Signature]

TITLE

[Signature]

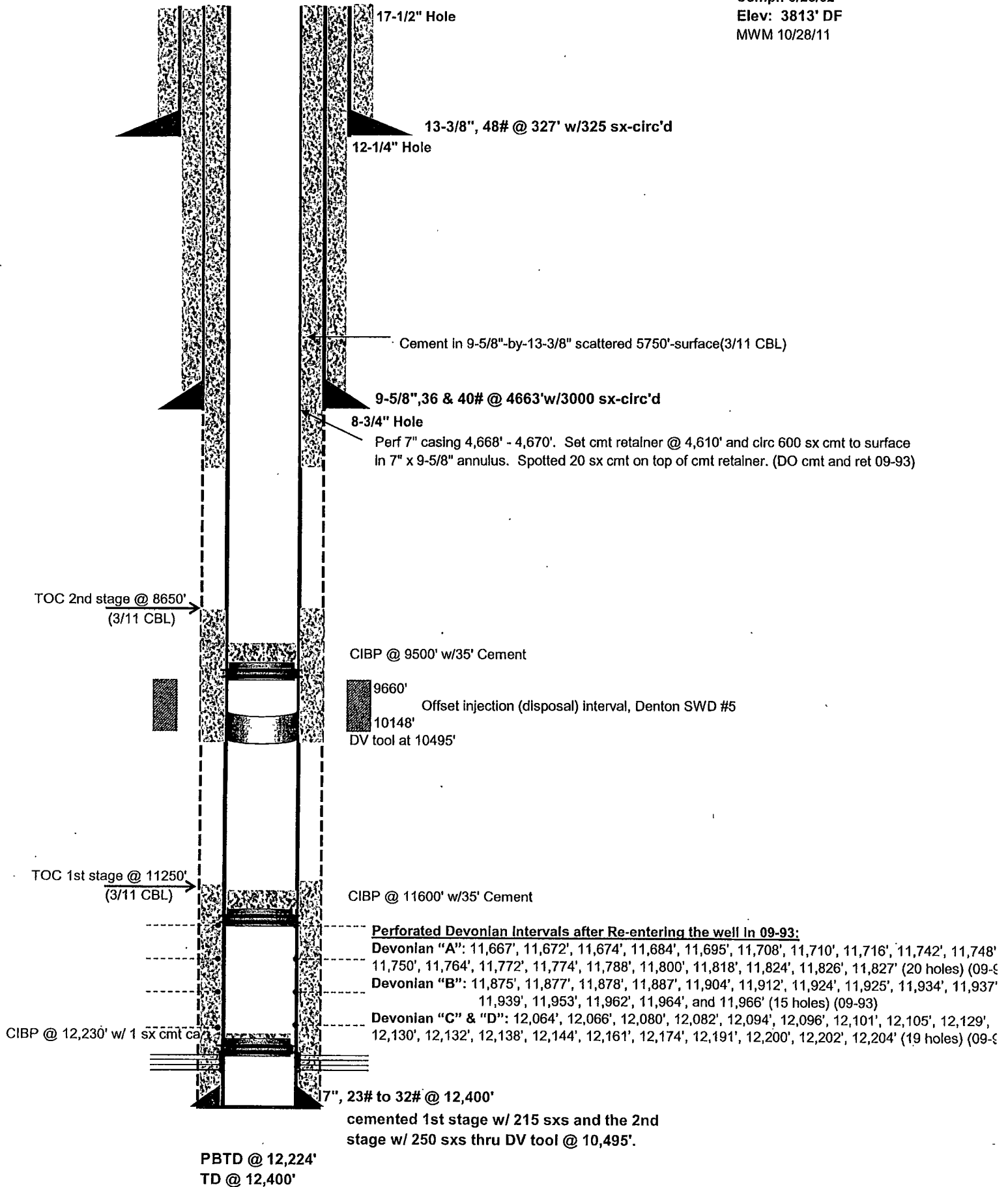
DATE 10-31-2011

Conditions of Approval (if any):

NOV 01 2011

State "T" # 4 660' FSL & 660' FWL of Sec. 2, T15S, R37E, Unit Letter "M"
API # 30-025-05229

Spud: 4/6/52
Compl: 8/26/52
Elev: 3813' DF
MWM 10/28/11



State "T" # 4 660' FSL & 660' FWL of Sec. 2, T15S, R37E, Unit Letter "M"
API # 30-025-05229

Spud: 4/6/52
Compl: 8/26/52
Elev: 3813' DF
MWM 10/27/11

