

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 88010
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505.

HOBBS OCD

OCT 31 2011

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-10597
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Skelly Penrose A Unit
8. Well Number 26
9. OGRID Number 240974
10. Pool name or Wildcat Langlie Mattix; 7 Rivers-Queen-Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other WIW ☒

2. Name of Operator
Legacy Reserves Operating LP

3. Address of Operator
PO Box 10848 Midland, TX 79702

4. Well Location
Unit Letter J 1980 feet from the South line and 1980 feet from the East line
Section 3 Township 23S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Repair Casing Leak & MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of
proposed completion or recompletion.

10/13/11 - 10/20/11 - MIRU Lucky WSU. Release pkr, NDWH, NUBOP, POH w/105 jts 2-3/8" IPC & 4-1/2" Uniset
Pkr. PU 4-1/2" RBP & pkr. PU tension pkr, RIH to 470', set pkr. Pressure tbgt to 600#, held OK. POH testing csg, found
hole in 4-1/2" at 2' from surface. Dug out cellar. PU 4-1/2" lift sub, pull 35,000# tension to support wellhead. Cut
window in 7" to expose hole in 4-1/2", welded patch on 4- 1/2". Close window in 7". NUWH, NUBOP, test 4-1/2".
Held 600#. POH, LD RBP. PU 3-7/8" bit & 6 DC, TIH to tag # 3395'. RU swivel, clean out to 3474'.

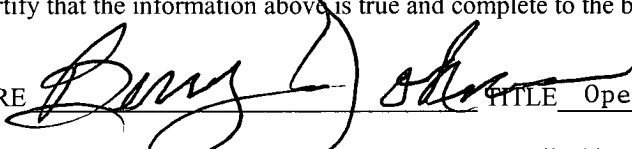
10/21/11 - PU TIH with 4-1/2" AD-1 pkr on 2-3/8" IPC. Set pkr @ 3258'. NDBOP, NUWH. Test casing to 500 #.
Held OK. RDMO.

10/24/11 - Pressure casing to 560#, held OK. Witnessed by Mark Whitaker w/OCD.

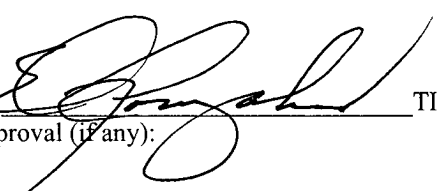
Spud Date:

Rig Release Date:

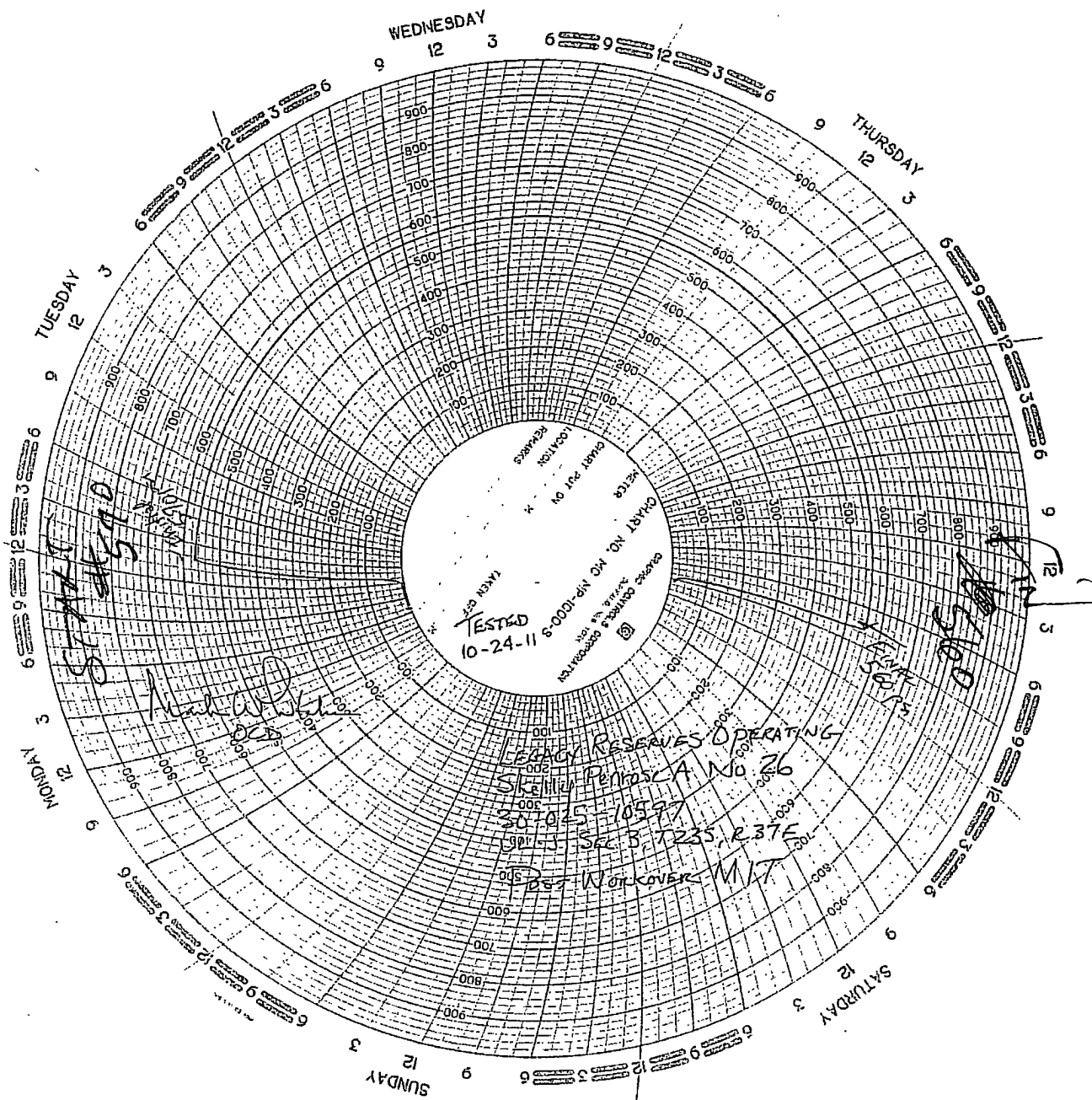
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Operations Superintendent DATE 10/27/11

Type or print name Berry Johnson E-mail address: PHONE: (432) 689-5200
For State Use Only

APPROVED BY  TITLE Staff member DATE 11-1-2011
Conditions of Approval (if any):

NOV 01 2011



TESTED
10-24-11 6:00-6:15 PM

LEGACY RESERVES OPERATING
SHELLY PEROSCA No. 26
20-045-10597
SEC 3, T235, R37E
DET WORKOVER MIT

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Handwritten signature