Submit 1 Copy Office	y To Appropriate District	State of New Mexico		Form C-103	
District I	1. The Thable NIM 00240	Energy, Minerals and Natural R	esources	October 13, 2009 WELL API NO.	
	h Dr., Hobbs, NM 88240	OIL CONSEDUATION DIV	/ICION	30-025-38036	
1301 W Gran District III	d Ave., Artesia, NM 88210 <b>HC</b>	OBBS OCI CONSERVATION DIV 1220 South St. Francis I	Or	5. Indicate Type of Lease	
1000 Rio Braz	os Rd., Aztec, NM 87410	Santa Fe NM 87505	J1.	STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Fra 87505	ancis Dr , Santa Fe, NM OC	7 3 1 2011			
(DO NOT US DIFFERENT PROPOSALS	E THIS FORM FOR PROPOS <mark>T</mark> RESERVOIR. USE "APPLICA	ES AND REPORTS ON WELLS  ECEMED L OR TO DEEPEN OR PLUG BA ATION FOR PERMIT" (FORM C-101) FOR SUG	CK TO A	7. Lease Name or Unit Agreement Name BADGER STATE	
I. Type of Well: Oil Well ☐ Gas Well ☐ Other				8. Well Number 1	
2. Name of PU	Operator JRVIS OPERATING CO			9. OGRID Number 131559	
	of Operator OBOX 51990, MIDLANI	D, TX 79710-1990		10. Pool name or Wildcat Mississipfi MORTON (WOLFCAMP)	
4. Well Location					
i .			ne and <u>660</u>		
Se	ction 6	Township 15S Ra 11. Elevation (Show whether DR, RKB	inge 35E		
		4037 GL.	, K1, GK, eic.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING					
TEMPORARILY ABANDON DC CHANGE PLANS COMMENCE DRILLING OPNS. D P AND A D					
PULL OR ALTER CASING					
OTHER:					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
1. On 9-25-2011 at 6 <sup>th</sup> cement plug was set across the intermediate casing shoe at 4671' to TA the well.					
2. On 10-14-2011, the intermediate casing was pressured to 500 psi and decreased to 290 psi in 30 minutes.					
3. On Nov. 3, 2011, it is proposed to trip in hole and tag the cement plug, then dump bail the required cement					
4. On Nov. 23, 2011, the well will be re-tested with OCD representative present.					
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		Condition	of Approval	· Notify OCD Hobbs	
	Condition of Approval : Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart				
Spud Date:	August 4 2011	Rig Release Date:			
•	August 4, 2011		September:	25, 2011	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
i nereby ceru	Ty that the information at	ove is true and complete to the best of	m <u>y</u> knowleage	and belief.	
SIGNATURE DATE October 27, 2011					
For State Use Only					
the state of the s					
APPROVED BY DATE //-/-20// Conditions of Approval (if any):					
				NOV 0 1 2011	