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Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	WELL API NO.
1625 N French Dr , Hobbs, NM 88240	30-025-31046
District III 1301 W Grand Ave, Artesia, NM 8 COBBS OCOLL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
District III	STATE S FEE .
1000 Rio Brazos Rd , Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM 0CT 2 4 2011 87505 Santa Fe, NM 87505	VO-6839
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Penroc BEP State
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other	1
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation	025575
3. Address of Operator	10. Pool name or Wildcat X-4 Ranch WC Morrow, WC Mississippian
105 South Fourth Street, Artesia, NM 88210	we Morrow, we Mississippian
4. Well Location Unit Letter C: 660 feet from the North line and	1980 feet from the West line
Section 5 Township 10S Range 34E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.	.)
4254' GR	TANK THE PARTY OF
12. Check Appropriate Box to Indicate Nature of Notic	e, Report or Other Data
NOTICE OF INTENTION TO:	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WO	ORK ALTERING CASING
TEMPORARILY ABANDON	RILLING OPNS. P AND A
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEME	ENT JOB
DOWNHOLE COMMINGLE	
OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple (Completions: Attach wellbore diagram of
proposed completion or recompletion.	
 MIRU. Rig up any safety equipment as necessary. A Set CIBP at 12260'. Spot 60 sx cement plug on CIBP to cover Atoka (11961'-) 	1968') and Morrow (12154'-12165', 12172'-
2. A Set CIBP at 12200. Spot of sx certification of CIBP to Cover Aloka (11901-1) 2. 12249') perfs. Estimated top of certification will be at 11800'.	CIRC W/MLF
3. Spot 25 sx cement plug from 8900'-8800'. Spot 25 sx cement plug from 5900'-	5800'. Spec 25 sx cement plug from 4100'-4000'.
WOC and tag.	PREF \$50
4. Perforate squeeze holes at 2000'. Pump 35 sx cement plug to place a 100' plug	from 2000'-1900' inside and outside casing.
WOC. 5. Perforate squeeze holes at 430'. Establish circulation. Pump 120 sxs Class C ce	ment plug to circulate hele with coment
5. Perforate squeeze holes at 430'. Establish circulation. Pump 120 sxs Class C ce6. Cut off wellhead and install dry hole marker. Clean up location as per regulation.	
o. Cut off weithed and histair dry hole marker. Clean up rounder do per regulate	
The Oil Conservation By	
Spud Date The Oil Conservation Divide 24 hours prior to the begin	Sion Must be notified
spud Date = 1 mode prior to the begin	ining of plugging operations.
•	· · · · · · · · · · · · · · · · · · ·
I hereby certify that the information above is true and complete to the best of my knowle	dge and belief
	age wild some.
SIGNATURE / Acqui Tiester TITLE Regulatory Complian	ce Technician DATE Oct. 18, 2011
Type or print name Jacqui Reeves E-mail address: ireeves@yate	spetroleum.com PHONE: 575-748-4385
For State Use Only	spetroleum.com PHONE: 575-748-4385
	,
APPROVED BY Origina TITLE STATE MA	DATE //-/-20//
Conditions of Approval (if any).	NOV 0 1 2011
	TO THE PROPERTY OF A COLL

Well Name: Penroc BEP State No. 1 Field:

Location: 660' FNL & 1980' FWL Sec. 5-10S-34E Lea Co, NM

GL: 4254' Zero: AGL: KB:

Spud Date: 12/7/90 Completion Date:

Comments: Originally drilled by YPC as Prairie Schooner AIF State No. 1

Casing Program		
Size/Wt/Grade/Conn	Depth Set	
13 3/8" 54.5# J55	380'	
8 5/8" 32# J55	4050'	
5 1/2" 17# J55, L80 and P110	12400'	

CURRENT CONFIGURATION

13 3/8" csg @ 380'. Cmtd w/ 400 sx. Cmt circ.

8 5/8" csg @ 4050'. Cmtd w/ 1900 sx.

Pkr @ 11919'

TOC 3500' by calc

Upper Morrow (or Atoka) perfs 11961-68'

Morrow perfs 12154-65', 12172-12249' Mississippian perfs 12270-90'

5 1/2" csg @ 12400'. Cmtd w/1400 sx

TD 12400' PBTD 12353' (float collar)

DATE: 9/28/11 PENROCIE

SKETCH NOT TO SCALE

Well Name: Penroc BEP State No. 1 Field:__ Location: 660' FNL & 1980' FWL Sec. 5-10S-34E Lea Co, NM Zero: AGL: KB: GL: 4254' 12/7/90 Spud Date: ____ Completion Date: Comments: Originally drilled by YPC as Prairie Schooner AIF State No 1

Casing Program		
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13 3/8" 54.5# J55	380'	
8 5/8" 32# J55	4050'	
5 1/2" 17# J55, L80 and P110	12400'	

PROPOSED CONFIGURATION

13 3/8" csg @ 380'. Cmtd w/ 400 sx. Cmt circ. Perf @ 430'. Circ hole with 120 sx cement

Perf @ 2000'. Spot a 35 sx cement plug 2000'-1900' inside and outside casing.

8 5/8" csg @ 4050'. Cmtd w/ 1900 sx.

Sport a 25 sx cement plug 4100' to 4000'. WOC and tag.

25 sx cement plug 5900'-5800'

25 sx cement plug 8900'-8800'

60 sx cement plug 12260'-11800'

TOC 3500' by calc

CIBP@12260'

Upper Morrow (or Atoka) perfs 11961-68'

Morrow perfs 12154-65', 12172-12249' Mississippian perfs 12270-90' 5 1/2" csg @ 12400'. Cmtd w/1400 sx.

TD 12400' PBTD 12353' (float collar)

> DATE: 9/28/11 PENROC1F

SKETCH NOT TO SCALE