HŌBBS OCD

UNITED STATES
DEPARTMENT OF THE INTERIOR OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007

	VV C.L	_ COM	7LE 1	IION C	JR F	RECOMPLE		, neron	1 7(1)				5. [uase S NMN	Serial No M18306			
a. Type of b. Type of	_	n:		w Well		DryOtl Work Over		en Plu	g Back		ECEI 1. Resvr	1					ribe Name Name an	
Name of	f Operator				LLC							_			Vame and			
. Address PO Box 1466 Artesia, nm 88211 3a. Phone No. (include area code)												2)	Palonia Blanco Fed C0#1 9. AFI Weil No.					
									5-308-	0722					5-37295 nd Pool, (loratory	25 13018
		Report loc	ation c	ieariy and	a in ac	cordance with F	eaera	u requiremen	(3) *						ulio Atr	•	and the	ie Spili
At surfa At top p	rod. interv	0 FSL 60 al reported		-	0 238	3-34E							S	urvey	R. M., or Area or Parish	20 23	ock and S-34E	
At total depth													L		orransi	1	NM	
. Date Sp	udded		15.	Date T.D.	. Reac	hed		16. Date Co	-		v 10 Dec	i	17. I	levati	ons (DF,	RKB	RT. GL)*	
. Total D	epih: MI		1		19. P		D & A						પ્ર Sct: MD TVD					
Type El			hanica	i Logs Ri	un (Su	ibmit copy of ca				W	as well o		No No		Yes (Su Yes (Su	bmit 1		
Casing	and Lines	Record	(Repo	rt all str	ings s	set in well)						·			1 1 1			
Hole Size						Bottom (MD)				of Sks. & Shurry Vo		my Vol. (13131.)	I. Cement Top*			anount Pu	lled	
													1					
											-		-			+		
							-				_		-		- 	+		
<u> </u>																		
L Tubing Size		Set (MD)	Packe	r Depth ((CDV)	Size	Der	oth Set (MD)	Packe	r Depth (N	1D)	Size		Depth	Sct (MD) P	acker Dep	th (MD)
2 7/8"	10650	SCI (IVID)	none		(IVID)	0120												
. Produci	ng Interval			Тор		Bottom	26	Perforation Perforated			Size	T No	. Hole	s		Perf.	Status	
Bone	Springs			8619		11473					.38 68 open							
)							1							······································				
)							-											
7. Acid, F	racture, Tr		ement	Squeeze,	ctc.					1.00	63.6.4							
	epth Interv	al		4000 a	nd 7 I	/2% HCL			mouni	and Type	or Marc	גטרן	R	E	LA	M	ATIO	N
						el wtr 173500# 20/40 sand											6-1	
																		. /
8 Produc	ction - Inter	val A						1.50.6			. 1 /	Producti	an Mu	had			,	
Date First Produced 9/26/2011	Test Date 10/04/2011	Hours Tested 24	Test Produ		BL	MCF I	Vater 3BL 83	Oil Gm Corr. A 43		A Gr		hamp						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 40	24 Hr Rate	B B	BL	Gts C	Vuier 3BL	G2s/Orl Ratio 625		Well	AC	CEP	TEI) F	OR	RE	COR	D
	ction - Inte		Test	To	3)	Gas V	Vater	1 Ot G=	vity	Gas		Producti	on Mei	hod				_
Date First Produced	Test Date	Hours Tested	Produc		B).		BBL	Oil Gra Corr A	ĬĨ΄	Grav		1 1			7 200	i :		
Choke Size	Tbg Press. Flwg. Si	Csg. Press.	24 Hi Rate	. OB	el BL		Vater BBL	Gas/Oil Ratio		Well	Status	1155	10	In	<u></u>			
*(See inst	tructions a	nd spuces	for add	litional di	ata on	page 2)						URFAL CAR	LSB <i>I</i>	ות רו	D MAN ELD 0 الانتها	CCIO		
											~	-				_	· MILLE	

28b. Production - Interval C														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method .	115566				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status						
28c. Prod	luction - Int	erval D	(
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method					
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio .	Well Status						
29. Disj	oosition of C	Fas (Sold, 1	ised for fuel,	vented, etc.)		<u>- 1</u>		\					
30. Summary of Porous Zones (Include Aquifers):								31. Formation (Log) Markers						
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.														
Fort	nation	Тор	Bottom		Descri	ptions, Conten	ts, etc.		Name Top Top Meas. Depth					
32, Addi	tional remar	ks (include	plugging pro	. occdure):			r.		Lend Managemant GOEIVED OCT 1 2 2011					
32. Additional remarks (include plugging procedure): Carlabad Field Office Carlabad, NiVI														
33. Indicate which itmes have been attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd)														
34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* 7. Title Geologist														
	(please prin	n) Randa	II L Harris		2	09/30/7/	69/30/7011							
	Signature Date 09/30/2011													
Title 18 t States any	Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.													

(Form 3160-4, page 2)

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III /

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

Form C-102

1220 South St. Francis Dr. Santa Fe, NM 87505

■ AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT 1 APL Number 30-025-37295 Property Name Property Code ⁶ Well Number 309566 PE D OGRID No. Operator Name y Elevation 770329 To Surface Location UL, or lot no. Range Feet from the Section Township l ot fdn North/South line Feet from the East/West line County 20 E M 660 WEST: SOUTH 660. Bottom Hole Location If Different From Surface Ut. or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres Hilal ro taiol. ⁴ Consolidation Code 15 Order No. 160

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division

	Y		to the second second
16			17 OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true and complete
			to the best of my knowledge and belief and that this organization either
		1.3	owns a working interest or unleased numeral interest in the land including
			the proyessed bostom hole location or has a right to drill this well at this
			incoming pursuant to a contract with an inview of sigh a mineral or working
			interest or to a voluntary pursuing agreement that compute my peculing
			order hereinglere entered by the first
		,	Signature Date
			The Three
			Printed Name
			,
			¹⁸ SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this
 			plat was plotted from field notes of actual surveys
		,	made by me or under my supervision, and that the
,	•	* •	same is true and correct to the best of my belief
			· :
,			
,			Date of Survey
			Signature and Seal of Professional Surveyor
,			
c-664-30			
1		٠	
		,	·
		,	
			Certificate Number
			L