

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

OCD Hobbs
FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SEP 07 2011

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM98189
2. Name of Operator DEVON ENERGY PRODUCTION CO LP		6. If Indian, Allottee or Tribe Name
Contact: SPENCE A LAIRD Email: spence.laird@dmv.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-228-8973	8. Well Name and No. NANA 30 FED 3
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T18S R32E NESW 2040FSL 1980FWL		9. API Well No. 30-025-39580-00-S1
		10. Field and Pool, or Exploratory LUSK Bone Spring
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/29/11: MIRU PU

8/1/11: unhang well. POOH w/rods & pump. RU hot oiler. ND WH NU BOP TOO H w/tbg.

8/2/11: RU WL, RIH w/gauge ring & junk basket to 8000'. RIH w/slick guns perforated 7,812'-7,850' (38' - 114 holes) 3 spf/120/0.43" holes. RD WL.

8/3/11: RU tbg testers. Pick up RBP & pkr. Test tbg in hole @ 8500 # below slips. Set RBP @ 7953', test RBP to 1500#. Unset pkr, pull up hole to 7834'.

8/4/11: RU to acidize well. Load csg & tbg w/45 bbls 2% KCL. Test lines to 9000#. Spot 85 gals 15% HCL acid flush w/45 bbls 2% KCL. Pull pkr to 7653' set pkr. Pump 4400 gal 15% gelled acid. Flush w/45 bbls 2% KCL. RIH w/swab.

8/5/11: RD swab line. Release pkr, POOH w/tbg. ND BOP NU frac tree.

8/8/11: RU BJ services to frac Bone Spring. Break down perms @ 3157#, 2364 bbls x-link gel w/1756 lbs 100 mesh sand, 46,123 lbs 20/40 white sand, flush w/178 bbls slick wtr. Open well to flow

14. Thereby certify that the foregoing is true and correct.

Electronic Submission #116522 verified by the BLM Well Information System

For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs

Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/01/2011 (11DLM0723SE)

Name (Printed/Typed) SPENCE A LAIRD

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/30/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS
Title SUPERVISOR EPS

Date 09/04/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NOV 02 2011

Additional data for EC transaction #116522 that would not fit on the form

32. Additional remarks, continued

back.

8/10/11: Pump 80 bbls 10# brine to top kill well. ND frac tree, NU BOP. RIH w/tbg, TAG @ 7897', pick up swivel, clean out sand to top of RBp @ 7953'. CHC.

RIH w/retrieving tool & tbg to 7642'.

8/11/11: Pump 30 bbls 2% KCL to kill. RIH w/tbg, latch onto RBP & release. RIH w/production tbg, 252 jts 2 7/8" L-80 tbg, TAC, 14 jts 2 7/8" L-80 tbg, SN, 4' perf sub, mud anchor w/BP. ND BOP set TAC NU WH. RIH pump & rods.

8/12/11: Hand well, RD PU & RU. TOP.