

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

OCT 20 2011

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM981891a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr  
Other

RECEIVED

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

2. Name of Operator  
DEVON ENERGY PRODUCTION CO. Contact SPENCE A LAIRD  
Email: spence.laird@dmv.com8. Lease Name and Well No  
NANA 30 FED 33. Address 20 NORTH BROADWAY SUITE 1500  
OKLAHOMA CITY, OK 731023a. Phone No (include area code)  
Ph. 405-228-89739. API Well No.  
30-025-39580-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface NESW 2040FSL 1980FWL

At top prod interval reported below NESW 2040FSL 1980FWL

At total depth NESW 2040FSL 1980FWL

10. Field and Pool, or Exploratory  
LUSK Bone Spring N.11. Sec., T., R., M., or Block and Survey  
or Area Sec 30 T18S R32E Mer NMP12. County or Parish  
LEA13. State  
NM14. Date Spudded  
01/31/201015. Date T.D. Reached  
02/13/201016. Date Completed  
☐ D & A ☒ Ready to Prod  
03/15/201017. Elevations (DF, KB, RT, GL)\*  
3689 GL18. Total Depth MD  
TVD 872619. Plug Back T.D. MD  
TVD20. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL OTH22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17.500	13 375 H-40	48.0	0	1043		925		0	
11.000	8 625 J-55	24.0	0	1100					
7.875	5.500 N-80	17.0	0	10200	6950	2800		2100	
11.000	8 625 J-55	32.0	1100	2600		760		0	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875								

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) BONE SPRING	7812	8416	7812 TO 7850	0.000	114	Open
B)			8104 TO 8178	0.000	56	Open
C)			8104 TO 8178		56	OPEN
D)			8382 TO 8416		45	OPEN

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
8382	3017# 100 mesh white, 75953# 20/40 white and 18979# siber prop 16/30
8382	449# 100 mesh white, 15033# 20/40 white sand, and 4370# siber prop 16/30
8382	45 bbls KCL, 85 gal 15% HCL acid flush, 45 bbls KCL, 4400 gal 15% gelled acid
8382	3157#, 2364 bbls x-link gel w/1756# 100 mesh sand, 46123# 20/40 white sand, 178 bbls SW

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
08/21/2011	08/21/2011	24	→	26.0	135.0	64.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	26	135	64		POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #119287 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

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## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29 Disposition of Gas(Sold, used for fuel, vented, etc )  
CAPTURED

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				YATES SEVEN RIVERS QUEEN GRAYBURG CHERRY CANYON BRUSHY CANYON BONE SPRING	2565 2982 3613 3665 4398 5150 6658

32 Additional remarks (include plugging procedure)  
Added perms to currently producing formation

## 33. Circle enclosed attachments.

- |  |                   |              |                      |
|--|-------------------|--------------|----------------------|
| 1 Electrical/Mechanical Logs (1 full set req'd )     | 2 Geologic Report | 3 DST Report | 4 Directional Survey |
| 5 Sundry Notice for plugging and cement verification | 6 Core Analysis   | 7 Other      |                      |

## 34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)

Electronic Submission #119287 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs  
Committed to AFMSS for processing by KURT SIMMONS on 10/11/2011 (12KMS0037SE)

Name (please print) SPENCE A LAIRD

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 10/06/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**Additional data for transaction #119287 that would not fit on the form**

**26. Perforation Record, continued**

Perf Interval	Size	No. Holes	Perf Status
8416 TO 8382	0.000	45	Open

**27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued**

Depth Interval	Amount and Type of Material
7812 TO 7850	4400 GAL 15% GELLED ACID FLUSH W/45 BBLS 2% KCL.