

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

WELL API NO. 30-025-01538	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6 State Oil & Gas Lease No 309534	
7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT	
8. Well Number: 100	
9. OGRID Number 269324	
10 Pool name or Wildcat MALJAMAR; GRAYBURG-SAN ANDRES	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION ☒	
2. Name of Operator LINN OPERATING, INC.	
3 Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002	
4. Well Location Unit Letter: O; 330 feet from the S line and 2310 feet from the E line Section 28 Township 17S Range 33E NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,184' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☒
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER ☐

OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/18/11 - MI RUPU. SITP 700 psi. SICP 850 psi. Flow down well. NDWH, unset pkr, NU BOP & catch pan POH w/ 2-3/8" IPC tbg & pkr One hole 3 jts above pkr.

10/19/11 - SICP 0 psi. RU D&G tubing testers. RIH w/ 4-1/2" x 2-3/8" Arrow Set pkr w/ T-2 on-off tool w/ 1.50" profile. testing pkr & tbg to 4,000 psi. RD D&G Set pkr @ 4,083'. RU Kenemore pump truck, tested csg 520 psi / 30 mins (OK). Rise on-off tool, ND catch pan. Circ 70 bbls pkr fluid. Latch onto pkr, NDBOP NUWH w/ 10,000# tension on pkr. Test csg 550 psi / 30 mins (OK). RD pump truck RDPUMO.

10/27/11 - State gave verbal approval for an unwitnessed MIT.

Spud Date

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry B. Callahan TITLE REGULATORY SPECIALIST III DATE NOVEMBER 2, 2011

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linnenergy.com PHONE: 281-840-4272

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 11-2-2011
Conditions of Approval (if any)

NOV 02 2011

