

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr. Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St. Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

HOBBS OGD NOV 02 2011 RECEIVED		WELL API NO. 30-025-29244
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED		6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name PEOPLES 33 STATE		8. Well Number. 001
9. OGRID Number 269324		10. Pool name or Wildcat GRAYBURG JACKSON;SR-Q-G-SA
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		
2. Name of Operator LINN OPERATING, INC.		
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002		
4. Well Location Unit Letter L: 1980 feet from the S line and 660 feet from the W line Section 33 Township 18S Range 35E NMPM LEA County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,911'		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 19 15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LINN plans to move onto this well to test multiple intervals within the Bone Spring formation. This wellbore has been inactive for over 20 years; therefore, LINN will need to evaluate the wellbore integrity and remediate the casing if necessary. LINN plans to run a CBL to find the TOC (estimated at 10,200'). LINN plans to perforate at the TOC (based on CBL) and squeeze cement behind the production casing so that the TOC is sufficient to test the Bone Spring formation from a gross interval of 9408'-10900'. LINN plans to perforate, swab test, and frac the Bone Spring zones of interest which will be contingent upon the results of the perforation/swab results. If the results of the Bone Spring testing are unsuccessful, LINN will set a CIBP above the perforations and RDMO so that a Plugging and Abandonment rig can move onto the well to P&A the well after LINN secures the approved sundry to do so.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Terry B. Callahan TITLE: REGULATORY SPECIALIST III DATE NOVEMBER 2, 2011

Type or print name TERRY B. CALLAHAN E-mail address. tcallahan@linnenergy.com PHONE: 281-840-4272

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 11-2-2011
Conditions of Approval (if any)

NOV 02 2011