Office	State of New Mexico	Form C-103
District I Energ	y, Minerals and Natural Resources	May 27, 2004
1625 N French Dr , Hobbs, NM 88240 District II		WELL API NO. 30-025-30201
1201 W. Crond Ave. Artesia NNA 99210	CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE S FEE .
District IV	6. State Oil & Gas Lease No.	
1220 S St Francis Dr , Santa Fe, NMCT 3 1 2011		
SUNDRY NOTICES AND I		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRIED DIFFERENT RESERVOIR USE "APRICEIVED" OF 1	LL OR TO DEEPEN OR PLUG BACK TO A PERMIT" (FORM C-101) FOR SUCH	Humble Hume 5 State
PROPOSALS)		8. Well Number 001
	Other TA'd /	/
2. Name of Operator SUNDOWN ENERG	CVID	9. OGRID Number 232611
3. Address of Operator	10. Pool name or Wildcat	
13455 NOEL RD, STE. 2000, DALLAS, TX	75240	Wildcat Sand Andres
4. Well Location		
Unit Letter W : 660	feet from the <u>S</u> line and <u>1</u>	980 feet from the <u>E</u> line
		MPM County LEA
	tion (Show whether DR, RKB, RT, GR, etc	
4138' (· ·	
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDi	istance from nearest fresh water well Dis	stance from nearest surface water
Pit Liner Thickness: mil Below-G	rade Tank: Volumebbls; C	onstruction Material
12. Check Appropriat	e Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION	NITO:	OCCOLIENT DEPORT OF
NOTICE OF INTENTION PERFORM REMEDIAL WORK □ PLUG AN		BSEQUENT REPORT OF: RK
TEMPORARILY ABANDON CHANGE		ILLING OPNS. P AND A X
PULL OR ALTER CASING ☐ MULTIPLI		<i>y</i>
		_
OTHER:	OTHER:	
	ions. (Clearly state all pertinent details, at	id give pertinent dates, including estimated date
13. Describe proposed or completed operat		
of starting any proposed work). SEE R		ttach wellbore diagram of proposed completion
of starting any proposed work). SEE R or recompletion. 1. Notifiy NMOCD before starting P&A	ULE 1103. For Multiple Completions: A	ttach wellbore diagram of proposed completion
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Sundown Energy	LP		السا		FIELD	IODTU		\bigcirc	WELL NAME					
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	[С	SRFCE	SIZE	WEIGHT	GRADE	THREAD	TYPE	LOWER	MIDDLE	UPPER		
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ر مودر فیداد از این ا	~	A	F	13,010.00				5 1/2" 17	# F/S CMT W/	1700 SX 5	0-50 POZ			
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7.5 7.5 7.4 7.4 7.4 7.5	17		6 7		 				PERF 4984'-4990'					
			8		 		 			RF 5032'-5040'				
			9	10,050.00					ALANCE PLUG 2 SX CMT	6814'-724	14'			
			10						ERF 10,070'-10	0,087'				
			11	12,450.00	<u> </u>				/4 SX CMT PERF 12,487'-12,496'					
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