

*Submit 2 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-39563
1. Type of Well: <input checked="" type="checkbox"/> Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator APACHE CORPORATION		6. State Oil & Gas Lease No.
3. Address of Operator 303 VETERANS AIRPARK LANE, STE 3000; MIDLAND, TX 79705		7. Lease Name or Unit Agreement Name HANSEN STATE
4. Well Location Unit Letter H : 1650 feet from the NORTH line and 330 feet from the EAST line Section 16 Township 20S Range 37E NMPM County LEA		8. Well Number 012
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3547' GR		9. OGRID Number 873
		10. Pool name or Wildcat MONUMENT; ABO, SE & MONUMENT; TUBB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ISOLATE CSG LEAK PAGE ONE OF TWO ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09-07-2011: ISOLATE CSG LEAKS 4780'- 5001'. 221' BAD PIP. RIH WITH CIBP SET ABOVE ABO PERFS @ 6850'. RIH WITH BAILER AND DUMP CMT ON CIBP. ETOC @ 6815'. RIH WITH CIBP, SET ABOVE TUBB PERFS @ 6300'. RIH W/BAILER, DUMP CMT ON CIBP. ETOC @ 6265'. PU CMT RET, RIH W/TBG. PMP 30 BBLS TO CLEAR RET. SET RET @ 4091'. LD & PRESS BACKSIDE TO 500#.

9-9-2011: PMP 1000 GALS SODIUM SILLCATE. PMP 10 BBL FW SPACER. MIX & PMP 400 SKS C+2% CACL2+.25R-38 LEAD CMT. MIX AND PMP 400 SKS TAIL CMT WASH UP TO PIT. PMP 26 BBLS FW DISPLACEMENT, PMP 10 BBL FW SPACER. MIX PMP 400 SKS/138 BBLS LEAD CMT. MIX & PMP 400 SKS C+2% CACL2+.25R-38. WASH UP TO PIT. PMP 40 BBL FW DISPLMT PMP 2.5 BBLS @ 1 BPM @ 80#. STING OUT OF RET. REVERSE CIRC 30 BBLS FW. PMPD TOTAL OF 1600 SXS CMT.

9-13-2011: MIX/PMP 50 BBLS SEAL BOND, MIX/P 400 SKS H+5T% SALT+8LBS/SXLCM-8%A-10 CMT. PMP 25 BBLS FW DSPLMT, WASH UP PMP, LINES.

9-16-2011: MIX/PMP 20 BBL 40# LINEAR GEL PILL. PMP 5 BBL FW SPACER, MIX/PMP 50 BBL SEAL BOND+, MIX/PMP 400 SKS THIXOTROPIC CMT, SLURRY WEIGHT @ 14.3#. PMP 25 BBLS FW DISPLMT, STING OUT OF RET. RVRSE OUT W/30 BFW. SEE PAGE TWO

Spud Date: 10/05/2011

Rig Release Date: 10/25/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Beverly Hatfield TITLE SR. STAFF ENGR TECH DATE 10/25/2011

Type or print name BEV HATFIELD E-mail address: beverly.hatfield@apachecorp.com PHONE: 432-818-1906

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 11-3-2011
Conditions of Approval (if any):

NOV 03 2011

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PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
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9-19-2011: STING INTO RET. PUMP 1 BBL. PRESS TO 1000#. STING OUT OF RET. POH WITH TBG. PU 4 3/4" BIT AND DRILL COLLARS. RIH WITH TBG. TAG RET @ 4091'. ESTABLISH CIRC. DRILL CEMENT RET. DRILL FROM 4091'-4099'.
9-22-2011: ESTABLISH CIRC. DRILL CEMENT FROM 4490' TO 4988'. FELL OUT OF CEMENT @ 4988'. TEST CSG TO 500# @ 4774', 4806', 4838', 4869', 4901', 4936', 4964', 4995' AND 5027'. HELD OK. CIRC HOLE CLEAN. POH W/TBG COLLARS AND BIT.
9-23-2011: RIH WITH GR/CCL/CBL AND LOG FROM 5300'-4100'. POOR CEMENT FROM 5200'-4500'. NO CEMENT FROM 4500' - 4110'. PU 4 3/4" BIT, DRILL COLLARS AND RIH WITH TBG. TAG @ 6280'. ESTABLISH CIRC. DRILL CEMENT AND CIBP. CIRC HOLE CLEAN. RIH TO 6830'. START DRILLING CEMENT. CIRC HOLE CLEAN.
9-30-2011: ESTABLISH CIRC. MILL OVER CIBP @ 6850'. CIRC HOLE CLEAN. RIH TO PBTD @ 7630'. POH WITH TBG. CI WELL. PREP TO RUN PROD EQUIP.
10-3-2011: RAN PROD EQUIP. WELL PUMPING. ✓

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SIGNATURE

Beverly Hatfield

TITLE SR. STAFF ENGR TECH

DATE 10/25/2011

Type or print name BEV HATFIELD

E-mail address: beverly.hatfield@apachecorp.com

PHONE: 432-818-1906

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APPROVED BY:

[Signature]

TITLE

STAFF MAN

DATE

11-3-2011

Conditions of Approval (if any):