

NEW C-103

Submit 3 Copies To Appropriate District Office
District I
 1625 N. French Dr., Hobbs, NM 88240
District II
 1301 W. Grand Ave., Artesia, NM 88210
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 March 4, 2004

WELL API NO. 30-025-07740 **5/27/04**

5. Indicate Type of Lease
 STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
 Warren McKee Unit

8. Well Number
 201

9. OGRID Number
 000495

10. Pool name or Wildcat
 Warren McKee

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well ☐ Gas Well ☒ Other TA'd well INJ

2. Name of Operator
 Amerada Hess Corporation

3. Address of Operator
 P.O. Box 840
 Seminole, TX 79360

4. Well Location
 Unit Letter I : 3300 feet from the N line and 660 feet from the East line
 Section 7 Township 20S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3580' GL

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL 1 Sect 7 Twp 20S Rng 38E Pit type STEEL Depth to Groundwater 60' Distance from nearest fresh water well <1000'
 Distance from nearest surface water <1000' Below-grade Tank Location UL 1 Sect 7 Twp 20S Rng 38E
 feet from the 1 line and 660 feet from the East line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plan to plug and abandon well, please see attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carol J. Moore TITLE Senior Advisor/Regulatory DATE 4/8/2005

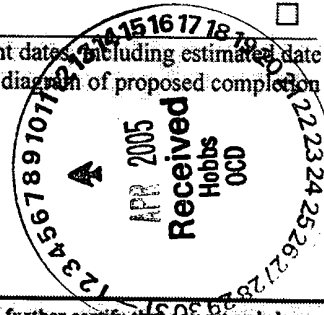
Type or print name Carol J. Moore E-mail address: cmoore@hess.com Telephone No. (432)758-6738

(This space for State use)

APPROVED BY Hayward Wink
 Conditions of approval, if any

OFFICIAL REPRESENTATIVE II/STAFF MANAGER
**THE OIL CONSERVATION DIVISION MUST
 BE NOTIFIED 24 HOURS PRIOR TO THE
 BEGINNING OF PLUGGING OPERATIONS.**

DATE APR 11 2005



CURRENT WELLBORE DIAGRAM

COMPLETION SCHEMATIC		LEASE NAME	Warren McKee Unit	API # 30025077400001	WELL NO. 201
		TYPE COMPLETION:		SINGLE	DUAL
		LOCATION: 3300' FNL , 660' FEL, Sec. 7, Township 20S, 38E, Lea, County New Mexico			
350 sx		TD 9,405'	PBD	KB 3,580'	DF
13 3/8 337'		COD	DOD	GL	
	337'	NO. PROD. WELLS ON LEASE		FLOWING	PUMPING
				GAS LIFT	
		ZONE TO BE WORKED ON:			CURRENT COMPLETION ZONE: TA'd
		CSG. PERFS: 9184-9310			OPEN HOLE : No
		CURRENT TEST (SHOW DATE)			
		GAS		OIL	
		GAS		OIL	
1865 sx		CASING BREAKDOWN			
		SURF.	SIZE: 13 3/8	48# w/350 sx. TOC 0'	DEPTH 0 337'
		INTER.	SIZE: 8 5/8	1 1/2" w/ 1865 sx. TOC	DEPTH 0 3701'
		PROD.	SIZE: 5 1/2"	1 1/2" w/ 468 sx TOC 6'	DEPTH 6464' 9,165'
		Liner	SIZE: 4"		DEPTH 9065 9,325'
		WORKOVER HISTORY			
8 5/8 3701'		09/01/1952 Perf 9165/9228', acidize w/ ? Gal., Test I.P.293 bo, no wtr., GOR 803, Grav. 44 deg., 24 hr. rate 723 bopd, released rig 08/30/52			
		06/01/1967 CO from 9098' to top of fish at 9195'. Recover fish and CO out to TD of 9220' & deepen to approx. 9405'. Ran GR-N Log. Cmt. Liner from 9065'-9325'. Test csg. For leaks & repair if necessary. Acdz. Perfs w/ 1500 gals. Ne acid. Place well on injection. Note: well now TA'd.			
468 sx	4 sx CR 5520' 213 sx csg leak btw 5597' - 7192'	06/15/1967 Ran tbg. Bit & cleaned out from 9070' to top of fish at 9175'. Milled, Deepened well from 9220' to 9397'. Perf from 9184-9196', 9201-9206', 9209-9215, 9223-9230, 9234-9251-9256'-9266', 9271'-9281', 9285'-9310' w/2 JSPF. Acdz. Perfs w/ 1500 gals. 15% acid. Note: well re-classified frpm TA to WTR. Inj. 6-14-67			
		03/20/1992 Pulled equipment, set 4" CIBP at 9124', tested and found csg. Leak between 5597" and 7192', sqzd. Leak w/ 217 sx. Cmt. Tested ok. TA'd well.			
		12/12/2001 Performed Braiden head test. Well TA'd.			
		03/12/2003 PERFORMED STATE REQUIRED MIT. LOAD W/ 1 BBL 2% PRESSURED TO 500# FOR 30 MIN. TA'D			
35' cmt. 4" CIBP 9124' 5 1/2" 9165' MCKEE PERFS 9184-9310	4" Liner 9065 9325				
9,405' TD					
PREPARED BY:		BELINDA OWEN		UPDATED: 4/8/2005	

REVISÉD WELLBORE DIAGRAM

8 CUT CSG AT 3701' AND PULL. — TAG
9 SPOT 25 SX CLASS 'C' PLUG FROM 3751' - 3504'.
10 CIRCULATE 25# GELLED BRINE WATER TO 1460' (EST. FROM OFFSET - 50' ABOVE TOP OF SALT). SPOT 30 SX CL 'C' CMT PLUG.
11 CIRCULATE 25# GELLED BRINE WATER TO 337'. SPOT CEMENT PLUG FROM 337' - SURFACE W/100 SX CLASS 'C' CEMENT.
12 CAP AND MARK W/ 4" PIPE EXTENDING 4' ABOVE GROUND (PER RULE 19.15.4.202. SECTION B SUBSECTION 2).
13 WITHIN 1 YEAR, FILL PITS, LEVEL LOCATION, REMOVE DEADMEN AND OTHER JUNK PER NMOC D REQUIREMENTS.

→ 2950' - 2850' SPOT 100' PLUG B.O.S