

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

NEW C-103  
Form C-103  
March 4, 2004

WELL API NO.  
30-025-07741

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Warren McKee Unit

8. Well Number  
202

9. OGRID Number  
000495

10. Pool name or Wildcat  
Warren McKee

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other TA'd well ☒

2. Name of Operator  
Amerada Hess Corporation

3. Address of Operator  
P.O. Box 840  
Seminole, TX 79360

4. Well Location  
Unit Letter J : 1980 feet from the South line and 1980 feet from the East line  
Section 7 Township 20S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3577' GL

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type STEEL Depth to Groundwater 60' Distance from nearest fresh water well <1000'  
Distance from nearest surface water 41000' Below-grade Tank Location UL Sect Twp Rng ;  
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plan to plug and abandon well, please see attached procedure.

THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carol J. Moore TITLE Senior Advisor/Regulatory

DATE 4/8/2005

Type or print name Carol J. Moore

E-mail address: cmoore@hess.com

Telephone No. (432)758-6738

(This space for State use)

APPROVED BY Gary W. White TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE APR 11 2005

Conditions of approval, if any:

## WELLBORE SCHEMATIC AND HISTORY

## CURRENT WELLBORE DIAGRAM

COMPLETION SCHEMATIC		LEASE NAME		WARREN MCKEE UNIT		API # 30025077410000		WELL NO. 202	
		TYPE COMPLETION:		SINGLE		DUAL			
		LOCATION:		UNIT Letter J 1980' FEL , 1980' FSL, Sec. 7, Township 20S, 38E, Lea, County New Mexico					
		TD 9,400'		PBD		KB 3577'		DF	
		COD		DOD		GL 3,584'			
		NO. PROD. WELLS ON LEASE		FLOWING		PUMPING		GAS LIFT	
		ZONE TO BE WORKED ON:		CURRENT COMPLETION ZONE: Drilled & Abandoned					
		CSG. PERFS: 9160-9284		OPEN HOLE : No					
		CURRENT TEST (SHOW DATE)		GAS		OIL			
				GAS		OIL			
		CASING BREAKDOWN							
SURF.		17-1/2"		SIZE: 13-3/8"		48# w/350 sx. Circ.		DEPTH 0 339'	
INTER.		11"		SIZE: 8-5/8"		24# & 32# w/2452sx. Cir		DEPTH 0 3764'	
PROD.		7-7/8"		SIZE: 5 1/2" 15.5 & 17# w/350 sx. Circ.		DEPTH 6548' (TS)		9210'	
LINER.				SIZE: 4 1/2"		DEPTH 9132'		9399'	
WORKOVER HISTORY									
12/26/52 - Perf. 9160'/9175, w/60 jet shots, acidized w/2500 gal. Acid									
01/14/53 - Perf. 9185'/9201', w/6 JSPF, acdz. w/500 gals. Acid									
02/08/58 - Pulled rods and pump, repair pump, reran rods and pump.									
03/26/66 - Perf. 4" liner f/9160'-9284' w/2 shots/ft. ran 2-7/8" tbg. placed well back on inj. Note: Well status changed from TA'd to wtr. Inj.									
10/13/73 - Acdz. Perfs. f/9160'-9284' w/250 gals. 15% acid.									
03/29/74 - Acdz. Perfs. f/9160'-9284' w/250 gals. 15% acid.									
08/27/76 - Acdz. 4" liner @ 9160'-9284' w/75# of citric acid, 10 gals. Acetic, and 1000 gals. 20% NE acid									
05/18/83 - Set CIBP @ 8920' Located leak @ 4609'. Set CR @ 4478' and squeezed w/200 sx Cl C neat to 1500#. Left 4-1/2 sx in casing TA'd well									
09/27/91 - Well TA'd Tested OK.									
12/12/01 - Performed Braiden Head Test. Well TA'd									
03/12/2003 PERFORMED STATE REQUIRED MIT. LOADED W/ 10 BBLS 2%, PRESSURED TO 500#. WOULD NOT HOLD PRESS. TA'D									
06/13/2003 PERFORMED STATE REQUIRED MIT. LOADED W/ 6 BBLS FW, PRESSURED TO 500#. WOULD NOT HOLD PRESS. ATTEMPTED TO TEST 3X, NO RESULT. TA'D.									
PREPARED BY:		BELINDA OWEN				UPDATED: 4/8/2005			

## WELLBORE SCHEMATIC AND HISTORY

## REVISED WELLBORE DIAGRAM

COMPLETION SCHEMATIC		LEASE NAME		WARREN MCKEE UNIT		API # 30025077410000		WELL NO. 202	
<p>13-3/8" 48# w/350 sx. Circ. 339'</p> <p>8-5/8" w/2452sx. Circ. 3764'</p> <p>5-1/2" w/350 sx. 6548'-9210'</p> <p>4 1/2" 9132-9399</p> <p>4" Wiper plug 9337'</p> <p>(11) 389'</p> <p>(10) CR @ 1560' 18 SX CMT</p> <p>(9) 3814'</p> <p>LEAK AT 4609' SQZD 25 SX CMT 5920'</p> <p>CIBP @ 8920'</p> <p>PERFED 4" LINER 9160' - 9284'</p> <p>TD 9400'</p>		TYPE COMPLETION:		SINGLE		DUAL			
		LOCATION:		UNIT Letter J 1980' FEL, 1980' FSL, Sec. 7, Township 20S, 38E, Lea, County New Mexico					
		TD 9,400'		PBD		KB 3577'		DF	
		COD		DOD		GL 3,584'			
		NO. PROD. WELLS ON LEASE		FLOWING		PUMPING		GAS LIFT	
		ZONE TO BE WORKED ON:				CURRENT COMPLETION ZONE:		P & A'D	
		CSG. PERFS: 9160-9284				OPEN HOLE : No			
		CURRENT TEST (SHOW DATE)		GAS GAS		OIL OIL			
		CASING BREAKDOWN							
		SURF.		17-1/2" SIZE:		13-3/8" 48# w/350 sx. Circ.		DEPTH 0	
INTER.		11" SIZE:		8-5/8" 24# & 32# w/2452sx. Cir		DEPTH 0		3764'	
PROD.		7-7/8" SIZE:		5 1/2" 15.5 & 17# w/350 sx. TOC 6548		DEPTH 6548' (TS)		9210'	
LINER.		SIZE:		4 1/2"		DEPTH 9132'		9399'	
WORKOVER HISTORY									
PLUG AND ABANDONMENT PROCEDURE:									
1 PERFORM NECESSARY ROAD AND LOCATION WORK IN ADVANCE OF WORKOVER.									
2 OBTAIN AHC APPROVAL AND NMOC APPROVAL (C-103) OF PLUGGING PROCEDURE.									
3 NOTIFY NMOC 24 HOURS PRIOR TO RIGGING UP ON WELL.									
4 CHECK ANNULUS BETWEEN 8-5/8" AND 13-3/8" CASING.									
5 DRILL OU CR & CMT AT 4478'. TAG PLUG AT 8920'. LOAD HOLE AND TEST. SPOT 50' CMT ON TOP. WOC 4 HOURS. CIRC 12.5# GELLED BRINE WATER UP TO 5920'.									
6 CIRCULATE 12.5# GELLED BRINE WATER TO 5920'. SPOT 25 SX CMT PLUG.									
7 SPOT 12.5# GELLED BRINE WATER TO 3814'. RUN CBL FROM 5000' UP TO DETERMINE TOC BEHIND 5-1/2" CSG.									
8 IF TOC IS BELOW 3764' THEN CUT CSG @ 3764'.									
9 SPOT 25 SX CLASS 'C' CMT PLUG FROM 3814' - 3714'.									
10 CIRCULATE 25# GELLED BRINE WATER TO 1460' (EST. FROM OFFSET - 50' ABOVE TOP OF SALT). SPOT 30 SX CL 'C' CMT PLUG.									
11 CIRCULATE 25# GELLED BRINE WATER TO 389'. SPOT CEMENT PLUG FROM 389' - SURFACE W/115 SX CLASS 'C' CEMENT.									
12 CAP AND MARK W/ 4" PIPE EXTENDING 4' ABOVE GROUND (PER RULE 19.15.4.202. SECTION B SUBSECTION 2).									
13 WITHIN 1 YEAR, FILL PITS, LEVEL LOCATION, REMOVE DEADMEN AND OTHER JUNK PER NMOC REQUIREMENTS.									
→ 2950'-2850' SPOT 100' PLUG B.O.S.									
PREPARED BY:		BELINDA OWEN						UPDATED: 4/8/2005	