

NEW C-103

Form C-103
March 4, 2004

5/27/04

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07742
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Warren McKee Unit
8. Well Number 203
9. OGRID Number 000495
10. Pool name or Wildcat Warren McKee

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other TA'd well ()

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P.O. Box 840
Seminole, TX 79360

4. Well Location
Unit Letter K : 1650 feet from the South line and 2310 feet from the West line.
Section 7 Township 20S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3577' GL

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type STEEL Depth to Groundwater 60' Distance from nearest fresh water well <1000'

Distance from nearest surface water <1000' Below-grade Tank Location UL Sect Twp Rng ;
feet from the line and feet from the line

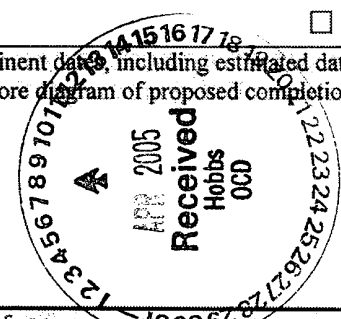
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plan to plug and abandon well, please see attached procedure.

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carol J. Moore TITLE Senior Advisor/Regulatory DATE 4/8/2005

Type or print name Carol J. Moore E-mail address: cmoore@hess.com Telephone No. (432)758-6738

(This space for State use)

APPROVED BY Larry W. Wink OIL FIELD REPRESENTATIVE II/STAFF MANAGER DATE APR 11 2005

Conditions of approval, if any

WELLBORE SCHEMATIC AND HISTORY

CURRENT WELLBORE DIAGRAM

COMPLETION SCHEMATIC		CURRENT WELLBORE DIAGRAM			
		LEASE NAME		Warren McKee Unit	
		API #		30025077420000	
		WELL NO.		203	
		TYPE COMPLETION: <input type="checkbox"/> SINGLE <input type="checkbox"/> DUAL <input type="checkbox"/>			
		LOCATION: 3630' FNL, 2970' FEL, Sec. 7, Township 20S, 38E, Lea, County New Mexico			
		TD	9,364'	PBD	
		COD		KB	DF 3577
		DOD		GL	
		NO. PROD. WELLS ON LEASE		FLOWING	PUMPING
				GAS LIFT	
		ZONE TO BE WORKED ON:		CURRENT COMPLETION ZONE:	
				TA'd	
		CSG. PERFS:		OPEN HOLE :	
		9148-9267		No	
		CURRENT TEST (SHOW DATE)			
		GAS		OIL	
		GAS		OIL	
		CASING BREAKDOWN			
		SURF.	SIZE:	13 3/8	48# w/350 sx.
		DEPTH	0		
		INTER.	SIZE:	8 5/8	24&32w/ 2630 sx.
		DEPTH	0		
		PROD.	SIZE:	5 1/2"	15.5&17#w/500 sx
		DEPTH	0		
		Liner	SIZE:	4"	10.5#
		DEPTH	9016'		
		WORKOVER HISTORY			
		02/01/1953 SPUDDED.			
		04/07/1953 Neither shot nor acidized.			
		04/13/1953 Test I.P. (F) 422 bbls. Oil & 0.4 bbls. BS&W on 32/64" choke, GOR 683, TP 200#, Oil grav. 42.8 deg. At 60 deg, rated potential is 493 bopd.			
		01/28/1956 Pull rods & repair pump. Re-ran rods.			
		06/24/1967 DEEPENED TO 9364'. RAN 4" LINER. TOP OF LINER @ 9024'. TOP OF LINER HANGER 9016'. CMT W/50 SX CL 'C' CMT. PUMPED PLUG TO 9317'.			
		06/26/1967 DO CMT PLUG AT 9311'. CHECKED TOC IN 5 1/2" CSG AT 8894'. DO CMT FROM 8894' TO 9019'. VOID FROM 9017' TO 9311'. DO CMT PLUG FROM 9311' TO 9343'. RAN GRN LOG FROM 8200' - 9343'.			
		06/27/1967 Perf 4" liner f/9148'-9159', 9165'-9184', 9191'-9211', 9218'-9238', 9247'-9267' w/2 JSPF. 180 SHOTS TOTAL. Acdz. W/1500 gals. 15% NE acid. Well status change from TA to wtr. Inj.			
		03/29/1974 Acdz. 4" liner w/500 gals. 15% acid.			
		05/01/1983 Set CIBP at 8850'. Located csg leak between 5547'-5577'. Set CR at 5423'. CR FAILED. DROVE CR TO 8840'. SET CR @ 4393'. SQZD CSG LEAK BETWEEN 5547' & 5577' W/300 SX.CL'C' CMT. TOC 4645'. LEFT 93 SX CMT IN CSG & 207 IN FORMATION. TA'D			
		09/27/1991 Well TA'd. Tested OK.			
		12/12/2001 Performed Braiden head test. Well TA'd.			
		03/12/2003 PERFORMED STATE REQUIRED MIT. LOAD W/ 1 BBL 2% PRESSURED TO 500# FOR 30 MIN. TA'D.			
		PREPARED BY: BELINDA OWEN			
		UPDATED: 4/8/2005			

9,364' TD

WELLBORE SCHEMATIC AND HISTORY

REVISED WELLBORE DIAGRAM

COMPLETION SCHEMATIC		LEASE NAME		API # 30025077420000		WELL NO. 203	
		TYPE COMPLETION: <input type="checkbox"/> SINGLE <input type="checkbox"/> DUAL					
		LOCATION: 3630' FNL, 2970' FEL, Sec. 7, Township 20S, 38E, Lea, County New Mexico					
		TD 9,364'	PBD	KB	DF 3577		
		COD	DOD	GL			
		NO. PROD. WELLS ON LEASE		FLOWING	PUMPING	GAS LIFT	
		ZONE TO BE WORKED ON:		CURRENT COMPLETION ZONE: P & A'd			
		CSG. PERFS: MCKEE 9143-9210		OPEN HOLE: No			
		CURRENT TEST (SHOW DATE)					
		GAS		OIL			
		GAS		OIL			
CASING BREAKDOWN							
SURF.	17-1/4"	SIZE:	13 3/8	48# w/350 sx.	DEPTH	0	333'
INTER.	11"	SIZE:	8 5/8	24&32w/ 2630 sx.	DEPTH	0	3734'
PROD.	7-7/8"	SIZE:	5 1/2"	15.5&17#w/500 sx	DEPTH	6430' (TS)	9,143'
Liner		SIZE:	4"	10.5#	DEPTH	9016'	9,353'
WORKOVER HISTORY							
<p>PLUG AND ABANDONMENT PROCEDURE:</p> <ol style="list-style-type: none"> 1 PERFORM NECESSARY ROAD AND LOCATION WORK IN ADVANCE OF WORKOVER. 2 OBTAIN AHC APPROVAL AND NMOC D APPROVAL (C-103) OF PLUGGING PROCEDURE. 3 NOTIFY NMOC D 24 HOURS PRIOR TO RIGGING UP ON WELL. 4 CHECK ANNULUS BETWEEN 8-5/8" AND 13-3/8" CASING. 5 TIH TO 4393' AND TAG CR. SPOT 12.5# GELLED BRINE WATER TO 3784'. RUN CBL TO DETERMINE TOC BEHIND 5-1/2" CSG. 6 IF TOC IS BELOW 3734' THEN CUT CSG @ 3734'. 7 SPOT 25 SX CLASS 'C' CMT PLUG FROM 3784' - 3684'. — TAG 8 CIRCULATE 25# GELLED BRINE WATER TO 1460' (EST. FROM OFFSET - 50' ABOVE TOP OF SALT). SPOT 30 SX CL 'C' CMT PLUG. 9 CIRCULATE 25# GELLED BRINE WATER TO 387'. SPOT CEMENT PLUG FROM 387' - SURFACE W/115 SX CLASS 'C' CEMENT. 10 CAP AND MARK W/ 4" PIPE EXTENDING 4' ABOVE GROUND (PER RULE 19.15.4.202. SECTION B SUBSECTION 2). 11 WITHIN 1 YEAR, FILL PITS, LEVEL LOCATION, REMOVE DEADMEN AND OTHER JUNK PER NMOC D REQUIREMENTS. <p>→ 2950 - 2850 SPOT 100' PLUG B.O.S.</p>							
PREPARED BY:		BELINDA OWEN				UPDATED: 4/8/2005	