

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 March 4, 2004

WELL API NO. 30-025-07760	5/27/04
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Warren McKee Unit	
8. Well Number 102	
9. OGRID Number 000495	
10. Pool name or Wildcat Warren McKee	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well ☐ Gas Well ☒ Other TA'd well ☐

2. Name of Operator
 Amerada Hess Corporation

3. Address of Operator
 P.O. Box 840
 Seminole, TX 79360

4. Well Location
 Unit Letter L : 1650 feet from the South line and 330 feet from the West line
 Section 8 Township 20S Range 38E NMPM County Lea
 11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3575' GL

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type STEEL Depth to Groundwater 50' Distance from nearest fresh water well <1000'
 Distance from nearest surface water <1000' Below-grade Tank Location: UL Sect Twp Rng ;
 feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

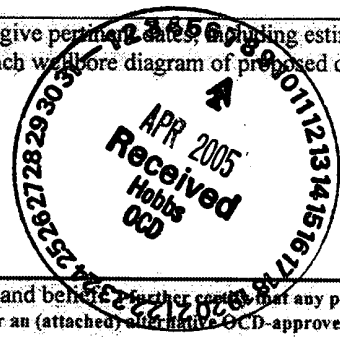
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plan to plug and abandon well, please see attached procedure.



I hereby certify that the information above is true and complete to the best of my knowledge and belief, and that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OGD-approved plan ☐.

SIGNATURE Carol J. Moore TITLE Senior Advisor/Regulatory DATE 4/8/2005

Type or print name Carol J. Moore E-mail address: cmoore@hess.com Telephone No. (432)758-6738

(This space for State use)

APPROVED BY Harry W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE APR 11 2005
 Conditions of approval, if any:

THE OIL CONSERVATION DIVISION MUST
 BE NOTIFIED 24 HOURS PRIOR TO THE
 BEGINNING OF PLUGGING OPERATIONS.

WELLBORE SCHEMATIC AND HISTORY

CURRENT WELLBORE DIAGRAM

COMPLETION SCHEMATIC		CURRENT WELLBORE DIAGRAM									
		LEASE NAME		Warren McKee Unit		API # 30025077600001		WELL NO. 102			
		TYPE COMPLETION:		SINGLE		DUAL					
		LOCATION: 1650' FSL , 330' FWL, Sec. 8, Township 20S, 38E, Lea, County New Mexico									
		TD 9312'		PBD		KB 3,575'		DF			
		COD		DOD		GL 3563'					
		NO. PROD. WELLS ON LEASE			FLOWING		PUMPING		GAS LIFT		
		ZONE TO BE WORKED ON:				CURRENT COMPLETION ZONE:					
						TA'd					
		CSG. PERFS:				OPEN HOLE :					
		6980' - 7004' MCKEE 9175' - 9290'				No					
		CURRENT TEST (SHOW DATE)									
		GAS				OIL					
		GAS				OIL					
		CASING BREAKDOWN									
		SURF.		SIZE: 10.75"		32.75# CIRC.		DEPTH 0		295'	
		INTER.		SIZE: 7 5/8		w/ 1338 sx. TOC 0'		DEPTH 0		3700'	
		PROD.		SIZE: 5 1/2"		# J-55 W/200 SX TOC 3600'		DEPTH 3600 (TS)		9225'	
		Liner		SIZE: 4"		LINER W/50SX		DEPTH 9094'		9310'	
		WORKOVER HISTORY									
		10/03/1952 SPUDDED.									
		MCKEE PERFS 9175' - 9290'. (166 HOLES)									
		12/01/1962 HAD BEEN PRODUCING 9170' - 9215'.									
		05/01/1962 SET HOWCO DC BRIDGE PLUG W/10' CMT. PERF 4 SHOTS 7699' - 7700'.									
		SQZD W/400 SX. FOUND TOC @ 7100' (TS). PERF 7049' - 7050'. COULD NOT									
		PUMP IN. PERF 6999' - 7000'. SQXD W/100 SX. RAN TS. FOUND TOC 6200'.									
		DO CMT TO 7562'. RAN CBL & GRN LOGS. PERF DRINKARD 2 SPF 6980' -									
		7004'. ACIDIZED W/4000 GAL DS-30. SWABBING 10-15 BWPH.									
		?? ADDED DRINKARD PERF FROM 6851' - 6861'.									
		08/01/1967 SQZD PERF 6980' - 7004' W/150 SX. SQZD PERFS 6851' - 6861' W/75 SX. RAN									
		4" LINER & CEMENT W/50 SX. TESTED TO 1500#. PERFORATED 9175' - 9290'.									
		ACIDIZED W/1500 GAL. RAN INJECTION EQUIP. AND STARTED INJECTING									
		8/31/67.									
		06/01/1981 POH W/ INJECTION EQUIPMENT.									
		05/01/1983 SET CIBP @ 8950'. (TIGHT SPOT @ 3591') TA'D									
		09/01/1991 TESTED CSG TO 500#. BLED TO 0# IN 3 MIN.									
		03/01/1992 FOUND LEAK 5637' - 5698'. SET CR @ 5583' & SQUEEZED W/68 SX.									
		10/01/1997 TESTED TO 500# - OK.									
		12/01/2001 TP 0#. CP 0#.									
		03/01/2003 LOADED W/ 10 BBLS. PRESS TO 500# - WOULD NOT HOLD.									
		06/01/2003 LOADED W/ 18 BBLS. PRESS TO 500# X3 - NO RESULT.									

350 sx

10.75"

295

1865 sx

7 5/8

3700'

w/ 1338 sx. TOC 0'

SQZD CSG LEAKS

5637' - 5698'

5 1/2"

J-55 W/200 SX TOC 3600'

DRINKARD

6851' - 61'

6980' - 7004'

SQZD

4"

LINER W/50SX

9094'

9225'

9310'

9312' TD

TIGHT SPOT

AT 3591'

CR @ 5583'

SQZD HOLES

7049' - 50' &

7699' 7700'

CIBP @ 8950'

McKee Perfs

9175' - 9290'

PREPARED BY: BELINDA OWEN

UPDATED: 4/8/2005

WELLBORE SCHEMATIC AND HISTORY

REVISED WELLBORE DIAGRAM

COMPLETION SCHEMATIC		LEASE NAME				API # 30025077600001		WELL NO. 102	
		TYPE COMPLETION:		SINGLE		DUAL			
		LOCATION: 1650' FSL, 330' FWL, Sec. 8, Township 20S, 38E, Lea, County New Mexico							
		TD 9,312'		PBD		KB 3,575'		DF	
		COD		DOD		GL 3563'			
		NO. PROD. WELLS ON LEASE		FLOWING		PUMPING		GAS LIFT	
		ZONE TO BE WORKED ON:				CURRENT COMPLETION ZONE: P & A'D			
		CSG. PERFS: DRINKARD 6851' - 7004' MCKEE 9175' - 9290'				OPEN HOLE: No			
		CURRENT TEST (SHOW DATE)							
		GAS		OIL		GAS		OIL	
		CASING BREAKDOWN							
SURF.		SIZE: 10.75"		32.75# CIRC.		DEPTH 0		295'	
INTER.		SIZE: 7 5/8		w/ 1338 sx. TOC 0'		DEPTH 0		3700'	
PROD.		SIZE: 5 1/2"		20# J-55 TOC 3600'		DEPTH 3600'		9225'	
Liner		SIZE: 4"		LINER W/50SX		DEPTH 9094'		9310'	
WORKOVER HISTORY									
<p>PLUG AND ABANDONMENT PROCEDURE:</p> <ol style="list-style-type: none"> 1 PERFORM NECESSARY ROAD AND LOCATION WORK IN ADVANCE OF WORKOVER. 2 OBTAIN AHC APPROVAL AND NMOCD APPROVAL (C-103) OF PLUGGING PROCEDURE. 3 NOTIFY NMOCD 24 HOURS PRIOR TO RIGGING UP ON WELL. 4 CHECK ANNULUS BETWEEN 7-5/8" AND 10-3/4" CASING. 5 TIH W/ 4-5/8" BIT DC'S, & TUBING. TAG CR @ 5583', LOAD HOLE AND TEST. DRILL OUT CR AND CEMENT. TAG CIBP @ 8950'. CIRCULATE HOLE. 6 SPOT 50' PLUG. WOC 4 HOURS. TAG. (ACROSS TOP OF MCKEE PERFS @ 9175'). CIRCULATE 12.5# GELLED BRINE WATER TO 7500'. 7 SPOT 25 SX CMT AT 7500'. (ACROSS CSG HOLES @ 7699'.) CIRCULATE 12.5# GELLED BRINE WATER TO 6800'. 8 SPOT 25 SX CMT AT 6800'. (ACROSS TOP OF DRINKARD PERFS.) CIRCULATE 12.5# GELLED BRINE WATER TO 3900'. 9 TIH W/ TUBING OPEN ENDED TO 3900'. BREAK CIRCULATION. SPOT 33 SX CL 'C' CMT FROM 3900' - 3550'. (ACROSS SHOE @ 3700' & 3600') WOC & TAG. 10 CIRCULATE 25# GELLED BRINE WATER TO 1460' (50' ABOVE TOP OF SALT). SPOT 25 SX CL 'C' CMT PLUG. 11 CIRCULATE 25# GELLED BRINE WATER TO 387'. SPOT CEMENT PLUG FROM 387' - SURFACE W/115 SX CLASS 'C' CEMENT. 12 CAP AND MARK W/ 4" PIPE EXTENDING 4' ABOVE GROUND (PER RULE 19.15.4.202. SECTION B SUBSECTION 2). 13 WITHIN 1 YEAR, FILL PITS, LEVEL LOCATION, REMOVE DEADMEN AND OTHER JUNK PER NMOCD REQUIREMENTS. <p><i>2950-2850 SPOT 100' PLUG B.D.S.</i></p>									
# 9312 TD		PREPARED BY: BELINDA OWEN				UPDATED: 4/8/2005			