Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	May 27, 2004
District II	OIL CONSERVATION DIVISION		30-025-104	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type STATE	of Lease  FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreem				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Sand Uni	ittix Penrose
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other The			8. Well Number #285	
2. Name of Operator			9. OGRID Number	
Moriah Resources Inc.  3. Address of Operator			224376  10. Pool name or Wildcat	
P.O.Box 5562 Midland, Texas 79704				tix 7Rvs-Qn-GB
4. Well Location				
Unit Letter M : 330' feet from the South line and 990' feet from the West line				
Section 28 Township 22S Range 37F NMPM County Lea  11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
Pit or Below-grade Tank Application XX or Closure   5.21 * * *				
Pit type_SteelDepth to Groundwater_53!_Distance from nearest fresh water well*Distance from nearest surface water_*				
Pit Liner Thickness: mil				*none within 1000
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON x☑   REMEDIAL WORK ☐ ALTERING CASING TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐				ALTERING CASING
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN		I AND A
OTHER:	П	OTHER:		
13. Describe proposed or comp	eleted operations. (Clearly state all	pertinent details, an		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Proposed Start Date: 05/01/05				
110posed Sear C Bacc. 03/01/03				
THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRICE TO THE BEGINNING OF PLUGGING OF LOCATIONS.				
			/59	618910111275
			\2°	4 2
				A 1/1 2000 1516
THE OIL CONSERVATION DIVISION MUST  BE NOTIFIED 24 HOURS PRICE TO THE  BEGINNING OF PLUGGING OF LINE ONS.				
THE OIL CONSERVATION DIVISION MUST				
BE NOTIFIED 24 HOURS PROTTO THE				
BEGINNING OF PLUGGING OF LINE ONS.				
				SC 42 82 0
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE TITLE Petroleum Engineer DATE 04/04/05 clyde@petroleumstrategies.com 432-				
Type or print name Clyde Findlay II E-mail address: Telephone No. 682-0292				
For State Use Only STAFF MANAGER APR 1 1 2005				
APPROVED BY: X (U) (Conditions of Approval (if any)	U. WIND TITLE			_DATE

## **P&A Procedure**

## Lease & Well #: LMPSU #285

- 1) Call Hobbs NMOCD 48 hrs before commencing plugging operations (505) 393-6161.
- 2) MIRU Pulling Unit. Install BOP. RIH w/7" CIBP and set @ 3350'. Spot 35' cmt on top of CIBP. PU and circulate hole w/plugging mud.
- 3) TIH and tag cmt plug. Record depth. TOH.
- 4) Perforate 4 squeeze holes at 2440'. Attempt to break circulation. If circulation, pump 100' cement plug on inside and outside of 7" casing from 2440' 2340'.
- 5) If no circulation, TIH and spot 100' cmt plug from 2440' 2340'. TOH 10 stands.
- 6) TIH and tag cmt plug. Record depth. Insure hole is full of plugging mud. TOH.
- 7) Perforate 4 squeeze holes at 1250'. Attempt to break circulation. If circulation, pump 100' cement plug on inside and outside of 7" casing from 1250' 1150'.
- 8) If no circulation, TIH and spot 100' cmt plug from 1250' 1150'. TOH 10 stands.
- 9) TIH and tag cmt plug. Record depth. Insure hole is full of plugging mud. TOH.
- 10) Perforate 4 squeeze holes at 175'. Break circulation. Open bradenhead and pump 175' cement plug down inside and up outside of 7" casing from 175' 0'. Make sure cement circulates to surface.
- 11) Cut off wellhead and weld on P&A marker per NMOCD regulations.

(Procedure per verbal conversation with Gary Wink, Hobbs NMOCD, (505) 393-6161 ext 114, April 2005).



FIELD:

LANGLIE MATTIX

LEASE/WELL:

LMPSU #285

COUNTY: STATE: LEA

API#:

NEW MEXICO 30-025-10493

LOCATION:

330' FSL & 990' FWL

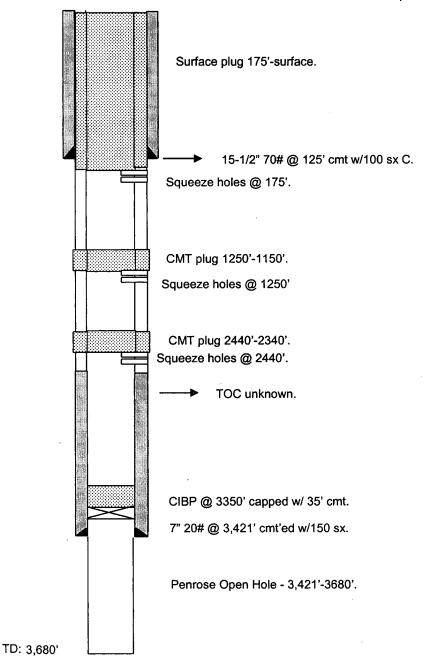
SEC 28M, T22S, R37E

GL:

KB:

Spud Date:

3/26/40



DATE: 4/7/2005

C Findlay II