

APPROVED BY: Harry W. Wink TITLE _____
Conditions of Approval (if any) _____

P&A Procedure

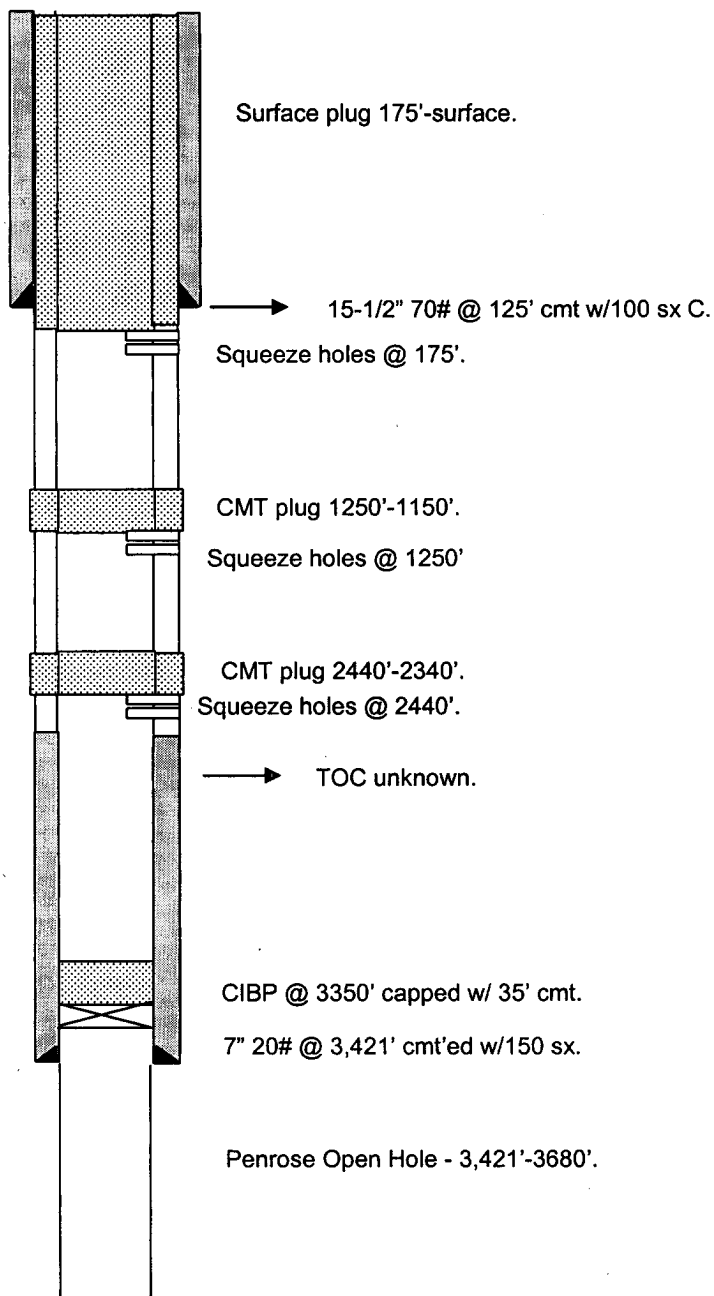
Lease & Well #: LMPSU #285

- 1) Call Hobbs NMOCD 48 hrs before commencing plugging operations – (505) 393-6161.
- 2) MIRU Pulling Unit. Install BOP. RIH w/7" CIBP and set @ 3350'. Spot 35' cmt on top of CIBP. PU and circulate hole w/plugging mud.
- 3) TIH and tag cmt plug. Record depth. TOH.
- 4) Perforate 4 squeeze holes at 2440'. Attempt to break circulation. If circulation, pump 100' cement plug on inside and outside of 7" casing from 2440' – 2340'.
- 5) If no circulation, TIH and spot 100' cmt plug from 2440' – 2340'. TOH 10 stands.
- 6) TIH and tag cmt plug. Record depth. Insure hole is full of plugging mud. TOH.
- 7) Perforate 4 squeeze holes at 1250'. Attempt to break circulation. If circulation, pump 100' cement plug on inside and outside of 7" casing from 1250' – 1150'.
- 8) If no circulation, TIH and spot 100' cmt plug from 1250' – 1150'. TOH 10 stands.
- 9) TIH and tag cmt plug. Record depth. Insure hole is full of plugging mud. TOH.
- 10) Perforate 4 squeeze holes at 175'. Break circulation. Open bradenhead and pump 175' cement plug down inside and up outside of 7" casing from 175' – 0'. Make sure cement circulates to surface.
- 11) Cut off wellhead and weld on P&A marker per NMOCD regulations.

(Procedure per verbal conversation with Gary Wink, Hobbs NMOCD, (505) 393-6161 ext 114, April 2005).



FIELD: LANGLEIE MATTIX
LEASE/WELL: **LMPSU #285**
COUNTY: LEA
STATE: NEW MEXICO
API#: 30-025-10493
LOCATION: 330' FSL & 990' FWL
SEC 28M, T22S, R37E
GL:
KB:
Spud Date: 3/26/40



DATE: 4/7/2005
C Findlay II