

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-20710

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

A-1320

7. Lease Name or Unit Agreement Name

Vacuum Glorieta East Unit Tract 001

8. Well Number 11

9. OGRID Number

10. Pool name or Wildcat

Vacuum Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

4001 Penbrook Street Odessa, Texas 79762

4. Well Location

Unit Letter P : 330 feet from the South line and 330 feet from the East line
Section 28 Township 17-S Range 35-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,947' RKB

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type STEEL Depth to Groundwater 58' Distance from nearest fresh water well 3/4 mile Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED WELLBORE DIAGRAM

03/18/05 Friday

Notified NMOCD, Gary Wink. MIRU Triple N rig #22 & plugging equipment. SD for weekend.

03/21/05 Monday

Notified NMOCD, Gary Wink. Set steel working pit. ND wellhead, NU BOP. RIH w/ tubing, tagged CIBP @ 5,950'. Perforated hole w/ mud, pumped 25 sx C cmt 5,950 - 5,589'. Pumped 25 sx C cmt w/ 2% CaCl₂ @ 2,815'. POOH w/ tbg. RU lubricator and tested to 1,000 psi. Tagged cmt @ 2,550', perforated casing @ 1,638'. RIH w/ packer to 1,200'. Loaded hole, set packer, and established rate into perforations of 1/2 BPM @ 1,200 psi. Squeezed 55 sx C cmt @ 1,638', ISIP 1,050 psi. SI well, SDFN.

03/22/05 Tuesday

Notified NMOCD, Gary Wink. NU lubricator and tagged cmt @ 1,380', perforated csg @ 400'. Pressured up on perforations to 1,300 psi, no rate. Called NMOCD, Gary Wink, ok'd balanced plug. RIH w/ tbg and pumped 40 sx C cmt 450' to surface. POOH w/ tbg, ND BOP, topped off casing w/ cmt. RDMO.

04/04/05 Monday

Cut off wellhead and anchors, installed dry hole marker.

Approved as to plugging of the Well Bore.

Liability under bond is retained until surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

James F. Newman

TITLE James F. Newman, P.E. (Triple N Services) DATE 04/07/05

Type or print name

James F. Newman

E-mail address: jim@triplenservices.com

Telephone No. 432-687-1994

For State Use Only

APPROVED BY:

Hayden Wink

TITLE

DATE

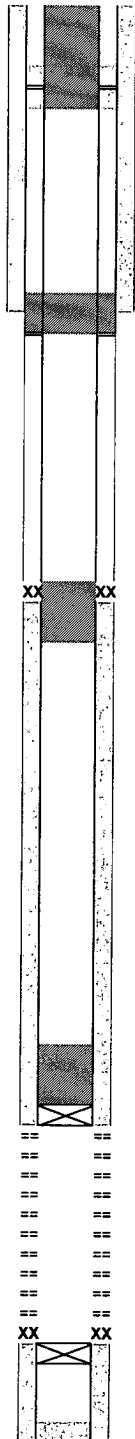
Conditions of Approval (if any):

APR 11 2005

PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Permian Basin Business Unit**

Date: April 7, 2005

RKB @ 3947'
 DF @ 3946'
 GL @ 3937'



40 sx C cmt 450' to surface
 perforated @ 400', unable to establish rate
 at 1,300 psi.

12-1/4" Hole

8-5/8" 24# J55 @ 1,587', circulated
 Cmt'd w/ 625 sx cmt w/ 4% gel & 200 sx neat
 Top of Salt @ 1,588' (Est.)

55 sx C cmt 1,638 - 1,380'
 perforated & squeezed, TAGGED

2,550' Sqz w/400 sx
 TOC @ 2,650' by T.S.
 Base of Salt @ 2,695'

25 sx C cmt 2,815 - 2,550' TAGGED

25 sx C cmt 5,950 - 5,589'

EZ Drill BP @ 5,950'

6006 - 6010
 6014 - 6018
 6024 - 6028
 6032 - 6036
 6052 - 6058
 6083 - 6088 -- 11 shots
 6090 - 6093 -- 7 shots
 6097 - 6100 -- 7 shots
 6105 - 6110
 6100 - 6120
 6134 - 6162 Sqz'd w/150 sx
 CIBP @ 6,195'

7-7/8" Hole

4-1/2" 9.5# & 11.6# @ 6230'
 Cmt'd w/750 sx
 TOC @ 2650' (T.S.)

PBTD: 5950'
 TD: 6230'

Subarea: Buckeye
 Lease & Well No.: VGEU No. 01-11
 Legal Description: 330' FSL & 330' FEL, Sec. 28, T-17-S, R-35-E
 County: Lea State: New Mexico
 Field: Vacuum Glorieta
 Date Spudded: March 25, 1964 IPP: April 17, 1964
 API Number: 30-025-20710
 Status: Plugged March 22, 2005
 Drilled as Humble 19 New Mexico State "K"

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
6083-6110	4/16/64	Perf 6083-6110						
	4/17/64	Acetic Acid	500		1900		12.0	4-1/2"
	1/65	Pumping unit installed						
6083-6110	3/25/74	15% NE HCl	5,000		700	Vac		
	6/16/80	Casing leak, perf 4-1/2" csg @ 2550'; sqz w/400 sacks cement						
	6/21/80	Perf 6134-6162						
6083-6162	6/21/80	20% NE HCl	5,000		2300	Vac	4.1	
	7/15/80	Test 5 BO, 94 BW						
	4/20/81	Set CIBP @ 6125'						
	4/20/81	Perf 6006-6058 - 94 shots						
6006-6058	4/20/81	15% NE HCl	4,500					
	5/20/81	Test: 10 BO, 92 BW						
	11/4/83	Push CIBP @ 6125' down to 6195'						
	11/8/83	Squeeze perfs 6134-6162 w/150 sx; drill out to 6195						
	11/10/83	Perf 6100-6120 - 1 SPF						
6083-6120	11/11/83	15% NE HCl	4,000		Vac	Vac		
	11/17/83	Perf 6083-6100 - 25 shots (reperf)						
6083-6120	11/19/83	15% NE HCl	3,000					
	12/27/83	Test: 8 BO, 179 BW						
	11/6/88	Shut-in, well watered out						
	9/28/01	Set EZ Drill BP @ 5950'						
	10/23/01	OCD Sundry Notice filed to Temporarily Abandon						
	7/19/04	Failed MIT testing and repair work is not considered economically justified						
	10/25/04	Prepare Application for Abandonment of Well						

ACTUAL PLUGS



- 1) TAGGED exsiting CIBP. Pumped 25 sx C cmt 5,950 - 5,589'
- 2) 25 sx C cmt 2,815 - 2,550' TAGGED
- 3) 55 sx C cmt 1,638 - 1,380', perf & sqz, TAGGED
- 4) 40 sx C cmt 450' to surface

Formation Tops:

Rustler	1574'	Grayburg	4037'
Base Salt Salado	2695'	San Andres	4353'
Tansill	2733'	Glorieta	5957'
Yates	2816'	Paddock	6076'
7 Rivers	3050'		
Queen	3693'		