Energy, Minerals and Natural Resources May 27, 2004	Submit 3 Copies To Appropriate District Office		of New Me			Form C-103	
District	District I	Energy, Minera	ils and Nati	iral Resources		May 27, 2004	
DIL CONSTRUCT NO DIVISION Distance from the South Distance from nearest free water well Section							
Santa Fe, NM 87505 Santa F	i 1301 W. Grand Ave., Artesia, NM 88210					of Lease	
Santa Fe, NM 87505 6. State Oil & Gas Lease No. A-1320	1000 Rio Brazos Rd Aztec NM 87410					_	
SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF PLUE BACK TO A DEEPEN WILL OR TO DEEPEN OF PLUE BACK TO A DEEPEN WILL OR TO DEEPEN OF PLUE BACK TO A DEEPEN WILL OR TO DEEPEN OF PLUE BACK TO A DEEPEN WILL OR TO DEEPEN OF PLUE BACK TO A DEEPEN WILL OR TO DEEPEN OF PLUE BACK TO A DEEPEN WILL OR AT THE TOTAL OR THE PLUE BACK TO A DEEP PL	District IV	Santa	Fe, NM 8	7505			
DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) Type of Well: Oil Well						A-1320	
Differential Reservoire User Application Other Swell Other Swell Vacuum Glorieta East Unit Tract 001	SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name o	r Unit Agreement Name	
PROPOSALS 1. Type of Well: Oil Well	DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FO	EEPEN OR PL ORM C-101) F(OR SUCH	Vernous Chairt D. M. is D. 1991		
2. Name of Operator ConocoPhillips Company 3. Address of Operator 4001 Penbrook Street Odessa, Texas 79762 4. Well Location Unit Letter P : 330 feet from the South line and 330 feet from the East line Section 28 Township 17-S Range 35-E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3.947 RKB Pit of Below-grade Tank Application 1 or Closurg: Distance from nearest fresh water well. 34 mile. Distance from nearest surface water. N/A Fit Liaer Thickness: STEEL Depth to Groundwater. 58 Distance from nearest fresh water well. 34 mile. Distance from nearest surface water. N/A STEEL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CHANGE PL	PROPOSALS.)		,				
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Well Location	3. Address of Operator				10. Pool name or Wildcat		
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Section 28 Township 17-S Range 33-E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,947 RKB Pit or Below-grade Tank Application or Closure \(\) Pit type_STEEL						***	
The pelow-grade Tank Application or Closer Status					feet from the	Eastline	
Sitor Below_gradt Tank Application or Church	Section 28				NMPM	County Lea	
Pit type_STEEL Depth to Groundwater_S3" Distance from nearest fresh water well_3/4 mile_Distance from nearest surface water_N/A	The state of the s	11. Elevation (Show	whether DR,	, RKB, RT, GR, etc.)		生性 拉车推炼	
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Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL	Pit type_STEELDepth to Grou	ndwater58'Distance f	rom nearest fr	esh water well 3/4 mile	Distance from near	est surface water N/A	
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nitud, pullipled 25 sx C cmtt 4,900 - 5,059 . Pulmped 25 sx C cmtt w/ 2% CaCl₂ @ 2,815'. POOH w/ tbg. Rtl lubricator and tested to 1,000 psi. Tagged cmt @ 2,550', perforated casing @ 1,638'. RlH w/ packer to 1,200'. Loaded hole, set packer, and established rate into perforations of ½ BPM @ 1,200 psi. Squeezed 55 sx C cmt @ 1,638', ISIP 1,050 psi. Sl well, SDFN. 03/22/05 Tuesday Notified NMOCD, Gary Wink. NU lubricator and tagged cmt @ 1,380', perforated csg @ 400'. Pressured up on perforations to 1,300 psi, no rate. Called NMOCD, Gary Wink, ok'd balanced plug. RlH w/ tbg and pumped 40 sx C cmt 450' to surface. POOH w/ tbg, ND BOP, topped off casing w/ cmt. RDMO. 04/04/05 Monday Cut off wellhead and anchors, installed dry hole marker. Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed. Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines ⊠, a general permit □ or an (attached) alternative OCD-approved plae □. SIGNATURE TITLE James F. Newman, P.E. (Triple N Services) DATE 04/07/05 Type or print name For State Use Only APPROVED BY: TITLE APPROVED BY: TITLE	Notified NMOCD, Gary Wink. Set steel working nit. ND wellhead, NILL BOB. BILL with him to account the control of the control o						
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SIGNATURE Title James F. Newman E-mail address: jim@triplenservices.com Title Date							
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Type or print name For State Use Only APPROVED BY: James F. Newman E-mail address: jim@triplenservices.com Telephone No. 432-687-1994 APR 1 1 2005	SIGNATURE		TITLE Jar	nes F. Newman, P.F.	(Triple N Service	es) DATE 04/07/05	
APPROVED BY: A CULL, JULIANE TITLE					PIO TI BOI VICE	OF DITTE OFFICE	
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PLUGGED WELLBORE SKETCH

ConocoPhillips Company -- Permian Basin Business Unit

Date: April 7, 2005

3947 3946 RKB@__ DF@ Buckeye Subarea: Lease & Well No. : VGEU No. 01-11 330' FSL & 330' FEL, Sec. 28, T-17-S, R-35-E Legal Description : County: Lea State: New Mexico Field : Vacuum Glorieta IPP: April 17, 1964 Date Spudded March 25, 1964 40 sx C cmt 450' to surface API Number : 30-025-20710 Status: Plugged March 22, 2005
Drilled as Humble 19 New Mexico State "K" perforated @ 400', unable to establish rate at 1,300 psi. Stimulation History: 12-1/4" Hole Lbs. Max Max <u>Interval</u> Date <u>Type</u> <u>Gals</u> <u>Sand</u> <u>Press</u> ISIP Rate Down 4/16/64 Perf 6083-6110 6083-6110 4/17/64 Acetic Acid 500 1900 12.0 4-1/2" 8-5/8" 24# J55 @ 1,587', circulated 1/65 Pumping unit installed Cmt'd w/ 625 sx cmt w/ 4% gel & 200 sx neat 6083-6110 3/25/74 15% NE HCI 5 000 700 Vac Top of Salt @ 1,588' (Est.) 6/16/80 Casing leak, perf 4-1/2" csg @ 2550'; sqz w/400 sacks cement 6/21/80 Perf 6134-6162 55 sx C cmt 1,638 - 1,380' 6083-6162 20% NE HCI 6/21/80 5.000 2300 Vac 4.1 perforated & squeezed, TAGGED 7/15/80 Test 5 BO, 94 BW 4/20/81 Set CIBP @ 6125' 4/20/81 Perf 6006-6058 - 94 shots 6006-6058 4/20/81 15% NE HCI 4.500 5/20/81 Test: 10 BO, 92 BW 11/4/83 Push CIBP @ 6125' down to 6195' 11/8/83 Squeeze perfs 6134-6162 w/150 sx; drill out to 6195 11/10/83 Perf 6100-6120 - 1 SPF 6083-6120 11/11/83 15% NE HCI 4,000 Vac Vac 11/17/83 Perf 6083-6100 - 25 shots (reperf) 2,550' Sqz w/400 sx 6083-6120 11/19/83 15% NE HCI 3,000 TOC @ 2,650' by T.S. 12/27/83 Test: 8 BO, 179 BW Base of Salt @ 2,695' 11/6/88 Shut-in, well watered out Set EZ Drill BP @ 5950' 9/28/01 25 sx C cmt 2,815 - 2,550' TAGGED 10/23/01 OCD Sundry Notice filed to Temporarily Abandon Failed MIT testing and repair work is not considered economically justified 10/25/04 Prepare Application for Abandonment of Well TRIPLE N SERVICES INC **ACTUAL PLUGS** 1) TAGGED exsiting CIBP. Pumped 25 sx C cmt 5,950 - 5,589 2) 25 sx C cmt 2,815 - 2,550' TAGGED 3) 55 sx C cmt 1,638 - 1,380', perf & sqz, TAGGED 4) 40 sx C cmt 450' to surface 25 sx C cmt 5,950 - 5,589° EZ Drill BP @ 5,950' == 6006 - 6010 == == 6014 - 6018 == 6024 - 6028 == == 6032 - 6036 == == 6052 - 6058 == == 6083 - 6088 -- 11 shots == == 6090 - 6093 - 7 shots == == 6097 - 6100 - 7 shots == 6105 - 6110 == 6100 - 6120 XX 6134 - 6162 Sqz'd w/150 sx Formation Tops: CIBP @ 6,195' Rustler 1574 Grayburg 4037 Base Salt Salado 2695 San Andres 4353' 7-7/8" Hole Tansill 2733 Glorieta 5957

Yates

7 Rivers

Queen

2816

3050

3693

Paddock

6076

Cmt'd w/750 sx

TOC @ 2650' (T.S.)

PRTD:

TD:

5950'

6230'

4-1/2" 9.5# & 11.6# @ 6230'