Submit To Appropriat		State of New Mexico					Form C-105				
Fee Lease - 5 copies District I	Ene	Energy, Minerals and Natural Resources				-	Revised June 10, 2003				
1625 N. French Dr., F	lobbs, NM 88240							WELL API NO. 30-025-36748			
District II 1301 W. Grand Avenu	ue, Artesia, NM 88210			l Conservation			H	5. Indicate Type of Lease			
District III		12:	20 South St. Fra	ancis	s Dr.		STATE X FEE				
1000 Rio Brazos Rd., District IV	Aztec, NM 8/410			Santa Fe, NM 8	3750	5	}	State Oil & Gas Lease No.			
1220 S. St. Francis Di	r., Santa Fe, NM 87505							State Off & C		VO-5543	<b>,</b>
WELL C	OMPLETION (	OR RECO	MPL	ETION REPOR	RT A	ND LOG		langer of the second			
la. Type of Well:		31111200						7. Lease Name of	r Unit Ag	reement Na	ame
OIL WELL GAS WELL X DRY OTHER CONFIDENTIAL											
h Type of Compl	letion:						l		Cas	sh State U	Init
b. Type of Completion:  NEW X WORK DEEPEN PLUG DIFF.									040		
WELL	OVER		CK _	RESVR.			L				
2. Name of Operato								8. Well No.			
Yates Petroleur 3. Address of Opera							$\dashv$	9. Pool name or	Wildcat		
	th Street, Artesia	NM 88210	)	(505) 748-1471				3. Toor name or		dcat Mor	row
4. Well Location Unit Letter	K : 140	) Feet From	n The	South	Li	ine and	160:	5 Feet Fro	m The _	W	Vest Line
Section	18	Township		10S Ra	inge	34E		NMPM	_	.ea	County
10. Date Spudded	11. Date T.D. Rea	iched 12	. Date	Compl. (Ready to Prod	.)			F& RKB, RT, GR	, etc.)	14	4. Elev. Casinghead
9-23-04 RH 10-5-04 RT	11-9-04			12-27-04		420:	S' G	R, 4223' KB			
15. Total Depth	16. Plug Bac	k T.D.		Multiple Compl. How	Many	18. Interv		Rotary Tools		Cable T	Tools
12452,	124	.06'	Z	ones?		Drilled By	y	40-124	52,		N/A
	val(s), of this comple		tom, N	ame						rectional Su	
		12182	-1226	4' Morrow					. ~ 0,	363	rvey Made No
21. Type Electric a BCS. Late	nd Other Logs Run rolog, CNL							22/Was Well C	Cored	NSS	\
.23.	8,		CA	SING RECOR	D (I	Report all s	trin	gs\set in we			
CASING SIZI	E WEIGH	Γ LB./FT.		DEPTH SET		HOLE SIZE		CEMENDING	RECOR	D •	AMOUNT PULLED
20"		luctor		40'				A P P	<b>128</b>	K	
13-3/8"		3#		432'		17-1/2"		12, 440 SX		- ₩	<u> </u>
9-5/8" 5-1/2"		. <b>40</b> # 7#	4123'			12-1/4" 8-3/4"		37.45 sx (circ)			
3-1/2	1	/#		12432		0-3/4			(chc) ટુકા કા		
24.		•	LIN	ER RECORD			25.	TU	BING R	ECORD	
SIZE	TOP	BOTTO		SACKS CEMENT		SCREEN		SIZE		TH SET	PACKER SET
								2-7/8"	119	950'	11950'
26 Postoration of	1 (:1 -:	- 11\			27	+ CID GHOT	ED	A COTTUDE CON	(D) ID (C)	OLIDEGE.	TOTAL CONTRACTOR OF THE PROPERTY OF THE PROPER
26. Perforation re	ecord (interval, size, a	na number)				TH INTERVAL		ACTURE, CEM LAMOUNT AN			
			2212-19' (14), 12224-28' (8) and			12182-12264				orrow acid w/1000 SCF N2/bbl w/175 BS	
1	2234-64' (44) for a	total of 120	otal of 120 .42" holes			12182-12264'			w/80000g 40# Medallion 40Q foam w/80000# 30/50		
28	Sinterball prop										
Date First Producti	on P	roduction Meth	nod (Fl	owing, gas lift, pumpin,			)	Well Status (I	Prod. or S	hut-in)	
12-28				Flowing				(		Produci	ng
Date of Test	Hours Tested	Choke S	ize	Prod'n For Test Period	ı	Oil - Bbl	ı	Gas - MCF	Wate	r - Bbl.	Gas - Oil Ratio
1-4-05	24	20/64	,,	1 CSt I CHOU		31		1265	,	27	
Flow Tubing	Casing Pressure	Calculated 2	24-	Oil – Bbl.		Gas - MCF	· '	Water - Bbl.	Oil	Gravity - A	PI - (Corr.)
Press. 880		Hour Rate		31		1265		27			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By											
Sold Martel Ramirez											
30. List Attachments											
Logs, Dev	Logs, Deviation Report  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief										
	,,				uc u	compiete to		oos oj my knov	wage un	u venej	
Signature:	ton 1	- 		rinted ame: <u>Stormi Davi</u>	ie.	Title: Dec	1110+	ory Complian	o Took	nician	Date: 1.6.05
	-5 cm +-	aus .	1/	anic. Swill Davi		Tine. Keg	uial	ory Compitant	e recu	meiali	Date: 1-0-03
E-mail Address: stormid@ypcnm.com											

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"		
T. Salt		T. Strawn	10892'	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt		T. Atoka Lm	11526'	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	2708	T. L. Miss Lm	12410'	T. Cliff House	T. Leadville		
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison		
T. Queen		T. Silurian		T. Point Lookout	T. Elbert		
T. Grayburg		T. Montoya		T. Mancos	T. McCracken		
T. San Andres	3968'	T. Simpson		T. Gallup	T. Ignacio Otzte		
T. Glorieta	5424'	T. McKee		Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger		T. Dakota	Т		
T. Blinebry		T. Gr. Wash		T. Morrison	Т		
T.Tubb	6906'	T. Delaware Sand		T.Todilto	Т		
T. Drinkard		T. Bone Springs		T. Entrada	Т		
T. Abo	7742'	T. Rustler	2022'	T. Wingate	Т		
T. Wolfcamp	9018'	T. Morrow	12043	T. Chinle	Т		
T. Penn		T. Austin	12264'	T. Permian	T		
T. Cisco (Bough C)		T. Chester Lm	12346'	T. Penn "A"	Т		

			SANDS OR ZO	
No. 1, from	to	No. 3, from		
		No. 4, from		
		ANT WATER SANDS		
Include data on rate of wate	r inflow and elevation to which	ch water rose in hole.		
No. 1, from	to	feet		
		feet		
		feet		
		RD (Attach additional sheet if		
Thickness		Thickness		

From	То	In Feet	Lithology	From	То	In Feet	Lithology
		,		İ			
		•					