: 1	: 1					HOBBS OCD		
UNITED STATES (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT TO SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5 Lease Serial No. NMLC029509B 6. If INFORMATION Tribe Name			
SUBMITAN TRIPLICATE - Other instructions on reverse side.					7 If Unit or CA/Agree	ment, Name and/or No.		
l Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No JC FEDERAL 14			
Name of Operator Contact. NETHA AARON COG OPERATING LLC E-Mail: oaaron@concho.com					9. API Well No 30-025-38698			
3a Address 550 WEST TEXAS SUITE 100 MIDLAND, TX 79701	nclude area code) 10 Field and Pool, or Exploratory 2319 MALJAMAR 1396			Exploratory				
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 22 T17S R32E 1650FNL 330FEL					LEA COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Alter Casing ☐ Frac		epen Produc ucture Treat Reclam		tion (Start/Resume)	■ Water Shut-Off		
_					ation	■ Well Integrity		
Subsequent Report	☐ Casing Repair ☐ Nev		Construction	☐ Recomplete		☐ Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Change Plans ☑ Plug and		☐ Temporarily Abandon				
	☐ Convert to Injection ☐ Plug B		Back					
13. Describe Proposed or Completed Opt If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Attach the steepen directions are supported by the proposal of the involved testing has been completed. Final Attach the site is ready for final	ally or recomplete horizontally, grk will be performed or provide to operations. If the operation restoandonment Notices shall be file inal inspection.) er to 3000 of C, displace it to 3200 of C w/2% CaCl pot 25 sx plug @ 3278 Perf @ 2188, TIH w/packe pot 25 sx plug @ 2062. S Perf @ 1600. TIH w/packe pot 25 sx plug on top of packed w/ 55 sx of C, displace erf @ 60. Set Packer @ 1	give subsurface the Bond No. on ultis in a multiple donly after all rer to 2100 pot 25 sx pluer to 1280. Solug @ 1561. ed to 770	ocations and meass file with BLM/BLA completion or rec- equirements, include g on top of qz'd perfs Perf	ared and true vol. A. Required su completion in a	ertical depths of all pertir bsequent reports shall be new interval, a Form 316	filed within 30 days 0-4 shall be filed once		
14 I nereby certify that the foregoing is	Electronic Submission #1	121270 verified OPERATING L	l by the BLM We LC, sent to the	ll Informatio Hobbs	n System			
Name (Printed/Typed) NETHA AARON			Title AUTHORIZED REPRESENTATIVE					
Signature (Electronic Submission)			Date 10/25/2	2011				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	ISE			
Approved By			Title			Date		
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operates the conduct of the conduct operates the cond			Office	u <u></u>		•		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a	crime for any pe	rson knowingly and thin its jurisdiction	d willfully to n	nake to any department or	agency of the United		

Additional data for EC transaction #121270 that would not fit on the form

32. Additional remarks, continued

csg w/ 25 sx C 10/11/11 Well was capped.