

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

OIL CONSERVATION DIVISION

NOV 03 2011 South St. Francis Dr.

Santa Fe, NM 87505

HOBBSOCU

WELL API NO.

30-025-29440

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V-1355

7. Lease Name or Unit Agreement Name

New Mexico Ex State

8. Well Number #2 (midway SWP)

9. OGRID Number

5691

10. Pool name or Wildcat

Shipp-Strawn

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator

Dakota Resources, Inc. (I)

3. Address of Operator

4914 N. Midkiff, Midland, TX 79705

4. Well Location

Unit Letter B : 330' feet from the N line and 1980' feet from the East line

Section 9

Township 17 S

Range 37 E

NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3730' - 6L

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

The Oil Conservation Division

OTHER:

MUST BE NOTIFIED 24 HOURS

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 13.1. Attach wellbore diagram of proposed completion or recompletion.

Expected Start Date 11/14/2011

Expected End Date 11/28/2011

1. Perf Tubing above packer & circulate clean
2. Attempt to pull packer, make back off & jar if necessary
3. Repack existing injection zone @ 4 spf (11,071-11,141') w/ 280 holes.
4. Acidize 11,071-11,141' w/ 5,000 gals 15% HCl. Flush w/ FW.
5. RIT w/ Tubing string & packer. Set packer @ original depth +/- 10,994'.
6. Begin Injection of produced water.

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

SWD 1008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Ops. Engineer

DATE 11/3/2011

Type or print name

Blake Morpheus

E-mail address:

blakem@dakotares.com

PHONE: (432) 47-3420

For State Use Only

APPROVED BY:

TITLE

DATE 11-3-2011

Conditions of Approval (if any):

Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole.

NOV 03 2011

New Mexico State EX
Midway SWD
 Sec 9 (B), T-17-S,R-37-E
 Lea County, NM
 330 FNL & 1980 FEL

Oct-07 Convert to Injector
 Load BS w/ 2% KCL
 EOT = 10,994'

Dec-07 Acidize w/ 5460 gals 15% NEFE HCL
 w/ 100 ball sealers
 MP = 2866 psi & MR = 6.1 BPM
 AR = 3.5 BPM ISIP = 1874 psi

Sep-08 Xylene & Acid Job
 1000 gals Xyl & 2000 gals 15% HCL
 MP = 3000 psi & MR = 1.2 BPM

Nov-10 Attempt to perf w/ strip gun charges
 Guns would not go through 1.781 PF
 1.635 OD Rod box went & tag PBTB

13 3/8" csg set @ 444'
 cmt'd w/ 500 sx
 circulated

8 5/8" csg set @ 4200'
 cmt'd w/ 1500 sx
 circulated

Tubing Detail:

KB 15' = 10,944'	15.00
350 jts 2 7/8" N-80 Duoline10	10962.04
1.875 F/ Profile nipple	1.46
Arrowset-1x pkr w/ o/f	7.40
1.81 F, 2-7/8" Sub, 1:781 R	8.10
EOT =	10994.00

5 1/2" Casing Detail

FS, FS 14 jnts 20# L-80	531.01'
61 jnts 17# L-80	2505.39
45 jnts 17# K-55	2003.43
94 jnts 15.5# K-55	4028.15
27 jnts 17# K-55	1189.00
23 jnts 17# L-80	943.96
3 jnts 20# L-80	85.06
Total String	11286.00'
KB	14.00
Total	11300.00'

PBTB 11238'

1.875 "F" Profile nipple

Packer

1.81 F landing Nipple
 2 7/8" sub
 1.781 "R" Landing Nipple

Perfs 11071 - 141, 1 SPF 0.38" dia 71 holes

5 1/2" csg set @ 11300'
 cmt'd w/ 2082 sx
 TOC 3700' (calculated)