

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Occidental Permian Ltd. Attn: Mark Stephens, Rm. 20.099

3a Address

P.O. Box 4294, Houston, TX 77210-4294

3b Phone No (include area code)

(713) 366-5158

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

990' FSL & 1650' FEL, Letter O, Sec. 30, T-18-S, R-38-E

5 Lease Serial No

LC-032233(A)

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No

North Hobbs G/SA No. 341
Unit

9 API Well No.

30-025-24665

10 Field and Pool, or Exploratory Area

Hobbs; Grayburg-San Andres

11 County or Parish, State

Lea Co. NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

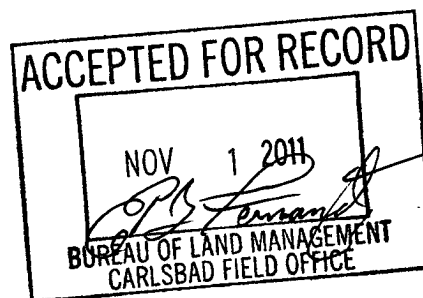
☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☒ Casing Repair☐ New Construction☐ Recomplete☐ Other☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Form 3160-5 to account for the initial work done on the subject well (8/8/11 - 10/13/11) as documented on the attachment.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mark Stephens

Title

Regulatory Compliance Analyst

Date

10/31/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOV 03 2011

North Hobbs G/SA Unit No. 341
API No. 30-025-24665
990' FSL & 1650' FEL, Sec. 30, T-18-S, R-38-E
Lea Co., NM

Initial Work Summary (8/8/11 – 10/13/11)

Field personnel discovered a slight blow of gas out of the bradenhead. As soon as it was opened up, the gas would bleed down. There was never any flow.

8/8/11 – 8/11/11

MI x RU PU. ND WH x NU BOP. POOH w/ESP equipment x 114 jts. 2-7/8" production tubing. RIH x set RBP at 3683' and packer at 3639'. Test RBP x packer to 680 psi. Test casing from 3683' to surface (880 psi). POOH with packer x run CBL from 3683' to surface. Rig up Gray Wireline x perforate casing at 150'. RD GWL. ND BOP x NU cap flange. RU Halliburton and pump 300 sx. Prem. Plus, 14.8 ppg cement under cap flange. Pressure up to 1600 psi but could not pump into perfs. RD HES. Wait 30 min. x check casing pressure (1000 psi). Bleed down pressure x ND cap flange. NU BOP. Wash 33' cement x circulate clean. Inspect BOP x close well in.

8/12/11 – 10/13/11

RU power swivel. Drill out from surface x hit casing at 168'. Determined that casing was parted. RIH with multiple bits, mills, and shoes with minimal success. Decide to run in with shoe x wash over 5-1/2" casing. Retrieve 184' of 5-1/2" casing by washing over. Run in with muleshoe x 2-7/8" tubing. Work muleshoe inside 5-1/2" casing with aid of a downhole camera. Run 2-1/16" mill on 1-1/2" tubing (inside 2-7/8" tubing). Drill on cement inside of 5-1/2" casing at 186'. Fall out of cement at 214'. Continue downhole x tag sand on top of RBP at 3658'. POOH x close well in.