

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NOV 03 2011

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No LC-032233(A)
2 Name of Operator Occidental Permian Ltd. Attn: Mark Stephens, Rm. 20.099		6 If Indian, Allottee or Tribe Name
3a. Address P.O. Box 4294, Houston, TX 77210-4294	3b Phone No. (include area code) (713) 366-5158	7 If Unit or CA/Agreement, Name and/or No
4 Location of Well (Footage, Sec, T, R, M, or Survey Description) 990' FSL & 1650' FEL, Letter O, Sec. 30, T-18-S, R-38-E		8 Well Name and No North Hobbs G/SA No. 341 Unit
		9 API Well No. 30-025-24665
		10 Field and Pool, or Exploratory Area Hobbs; Grayburg-San Andres
		11 County or Parish, State Lea Co. NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

- | | | | |
|---------------------------------------------------|-------------------------------------------|----------------------------------------------------|-----------------------------------------|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

- 1) RIH w/tubing x camera. Verify top of 5-1/2" casing is in good shape. POOH w/camera x tubing.
- 2) PU 40' of 2-7/8" aluminum tubing, aluminum shoe, and 190' of 5-1/2" casing. RIH x tag top of original 5-1/2" casing w/shoe (the aluminum pipe should guide into the original 5-1/2" casing). Pick up 5-1/2" casing by approx. 3" and establish circulation.
- 3) RU cementing company. Circulate 100 sx. Prem. Plus w/2% CaCl. Once good cement is circulated, displace to 90' w/14.5# mud and shut down pumps.
- 4) At shut down, drop shoe down onto the original 5-1/2" casing.
- 5) Wait 12+ hours or until cement has hardened.
- 6) PU 4-3/4" bit x drill collars on 2-7/8" tubing. RIH x drill out cement, aluminum shoe, and aluminum tubing. Circulate clean x continue in hole x tag top of cement plug at 800'.
- 7) Pressure test casing to 500 psi x chart (notify BLM in advance of pressure test):
 - a) If test is successful, continue drilling out plugs to TD x RBIH w/ESP production equipment.
 - b) If test is unsuccessful, contact Shane McNeely (Midland) who will discuss alternative plans with the BLM.

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mark Stephens	Title Regulatory Compliance Analyst
<i>Mark Stephens</i>	Date 10/31/11
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by SEE ATTACHED FOR CONDITIONS OF APPROVAL <i>[Signature]</i>	Title Office
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements, or representations as to any matter within its jurisdiction.

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Occidental Permian
NOI Repair Casing
Conditions of Approval
North Hobbs Grayburg San Andres 341-30
30-025-24665
Lea County, New Mexico
Nov. 1, 2011

- 1. Surface disturbance beyond the existing pad must have prior approval.**
- 2. Operator to have H2S monitoring equipment on location as H2S has been reported from wells in the area.**
- 3. Contact the appropriate BLM office at least 24 hours prior to pressure testing casing. (BLM Hobbs 575-393-3612) BLM to witness pressure testing of casing to 500 psi on chart. Provide a copy of chart to BLM**
- 4. Get approval from BLM to continue drilling out plugs to TD.**
- 5. If approval given to drill out Plugs operator to have adequate well control as follows:**
- 6. 2000 (2M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.**
- 7. Subsequent sundry and wellbore schematic required.**

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