

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-07022
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	MARK OWEN
8. Well No.	3
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>I</u> : <u>1980'</u> Feet From The <u>SOUTH</u> Line and <u>960'</u> Feet From The <u>EAST</u> Line Section <u>34</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
11.	Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

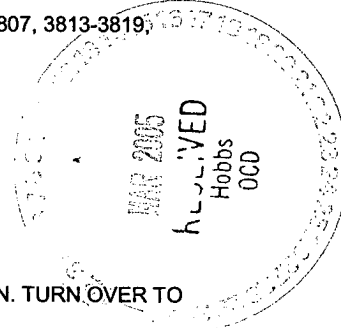
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ PLUGBACK TO GRAYBURG

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-01-05: MIRU PU.
2-02-05: TIH W/BIT TO 4095'.
2-03-05: TIH TO 5486'. TIH W/RBP & PKR TO 5460. SET RBP @ 5460. SET PKR @ 5445. REL PKR. SPOT 5 SX SAND ON TOP OF RBP.
2-04-05: RUN CPNL LOG FR 5400 TO SURF. RUN CBL/CCL LOG FR 5400 UP TO 2000.
2-07-05: PERF 3666-3668, 3677-3679, 3717-3720, 3724-3728, 3750-3757, 3763-3766, 3773-3778, 3789-3799, 3802-3807, 3813-3819, 3825-3835, 3840-3845. TIH W/PKR & SET @ 3618.
2-08-05: ACIDIZE PERFS 3666-3845 W/3000 GALS 15% HCL. RU SWAB.
2-09-05: FLOWING.
2-10-05: TIH W/PKR & SET @ 3593. NU FRAC STAC.
2-14-05: FRAC PERFS 3666-3845' W/67,000 GALS YF130 & SAND.
2-15-05: REL PKR. TIH & TAG SAND @ 5332. TIH W/PKR & SET @ 3634'.
2-16-05: SWB WELL.
2-17-05: SWABBING.
2-18-05: FLOW WELL TO BATTERY. RIG DOWN. TURN WELL OVER TO PRODUCTION.
2-22-05: SET PLUG IN PROFILE. TIH W/2 7/8" PROD TBG. LATCH ONTO PKR.
2-23-05: TIH & FISH PRONG & PLUG FROM PROFILE NIPPLE. CONNECT FLOW TREE TO FLOWLINE. RIG DOWN. TURN OVER TO PRODUCTION. FINAL REPORT
2-28-05: ON 24 HR OPT. FLOWING 72 OIL, 167 GAS, & 237 WATER. GOR-2319. TBG-170#.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 3/7/2005
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE PETROLEUM ENGINEER DATE APR 12 2005
CONDITIONS OF APPROVAL, IF ANY: 2A Drinkard & Blinberry Gas