

# OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-07022
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name MARK OWEN	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____					
2. Name of Operator CHEVRON USA INC				8. Well No. 3	
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705				9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG	
4. Well Location Unit Letter <u>I</u> : <u>1980'</u> Feet From The <u>SOUTH</u> Line and <u>960'</u> Feet From The <u>EAST</u> Line Section <u>34</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY					
10. Date Spudded 2/1/2005	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 2/8/2005	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Csghead	
15. Total Depth 6550'	16. Plug Back T.D. 5440'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3666-3845' GRAYBURG				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run CPNL LOG, CBL/CCL				22. Was Well Cored NO	

## CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3634'	
26. Perforation record (interval, size, and number) 3666-3668, 3677-3679, 3717-3720, 3724-3728, 3750-3757, 3763-3766, 3773-3778, 3789-3799, 3802-3807, 3813-3819, 3825-3835, 3840-3845					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 3666-3845'      ACIDIZE W/3000 GALS 15% HCL FRAC W/67,000 GALS YF130 & SAND		

28. PRODUCTION							
Date First Production 2/25/2005		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 2-28-05	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 72	Gas - MCF 167	Water - Bbl. 237	Gas - Oil Ratio 2319
Flow Tubing Press. 170#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	

30. List Attachments NONE	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>Denise Pinkerton</u>	TITLE <u>Regulatory Specialist</u>
DATE <u>3/7/2005</u>	Telephone No. <u>432-687-7375</u>
TYPE OR PRINT NAME <u>Denise Pinkerton</u>	