

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-12158
5. Indicate Type of Lease	STATE ☒ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	DRINKARD NCT-B
8. Well No.	1
9. Pool Name or Wildcat	BRUNSON S; DRINKARD ABO/BLINEBRY

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>P</u> : <u>660'</u> Feet From The <u>SOUTH</u> Line and <u>660'</u> Feet From The <u>EAST</u> Line Section <u>30</u> Township <u>22S</u> Range <u>38E</u> NMPM <u>LEA</u> COUNTY
11. Elevation (Show whether DF, RKB, RT, GR, etc.)	3380' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ CLEAN OUT & ACIDIZE & DHC

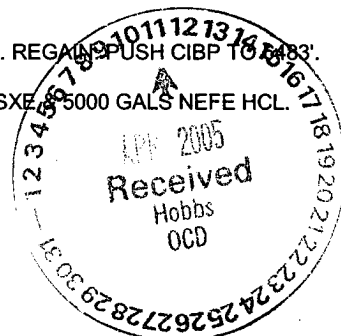
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLEASE REFER TO DHC #357 FOR COMMINGLING OF BLINEBRY & DRINKARD/ABO POOLS:

3-17-05: MIRU PU. TIH & TAG FILL @ 5653. (CIBP @ 6290).
3-18-05: REPAIR RISERS ON CSG VALVES. SET UP BLOW DOWN TANK.
3-21-05: WAIT ON FOAM AIR UNIT.
3-22-05: C/O FROM 5653-5956.
3-23-05: TAG FILL @ 5925. C/O FILL TO TOP CIBP @ 6219. DRILL ON CIBP. PUSH CIBP 20'. LOST RETURNS. REGAIN PUSH CIBP TO 5883'.
3-24-05: TAG FOR FILL - NO FILL. SET PKR @ 5404.
3-25-05: TIH W/PKR TO 6249 & SET. ACIDIZE 6345-6417 & OPEN HOLE FROM 6425-6290 W/8000 GALS 20% SXE 5000 GALS NEFE HCL.
UNSET PKR. RESET PKR @ 5372.
3-28-05: TIH & SET PKR @ 6249. SWAB. REL PKR. PUH & SET PKR @ 5372'.
3-29-05: TOH & LD WS & PKR. RACK & TALLY PROD TBG & RODS. FLUSH & TEST FLOW LINE TO BATT.
3-30-05: TIH W/DE-SANDER, SN, 32 JTS, TAC, 174 JTS (EOT @ 6469).
3-31-05: TIH W/PMP & RODS. LOAD & TEST WELL. RIG DOWN. TURN WELL OVER TO PRODUCTION.
FINAL REPORT WAIT ON DHC TEST

4-04-05: ON 24 HR OPT. PUMPING 20 OIL, 75 GAS, & 103 WATER. GOR-3750. TBG-32#, CSG-32#.

SPLITS: BLINEBRY OIL-10, GAS-47, WATER-52
DRINKARD/ABO OIL-10, GAS-28, WATER-51



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 4/7/2005
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE PETROLEUM ENGINEER
CONDITIONS OF APPROVAL, IF ANY:

PETROLEUM ENGINEER

DATE

APR 12 2005