

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34865
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Mayfly 14 State
8. Well Number 4
9. OGRID Number 7377
10. Pool name or Wildcat Shoe Bar; Wolfcamp, North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	2. Name of Operator EOG Resources Inc.
3. Address of Operator P.O. Box 2267 Midland, Texas 79702	4. Well Location Unit Letter E : 1651 feet from the North line and 371 feet from the West line Section 14 Township 16S Range 35E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3987' GR	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

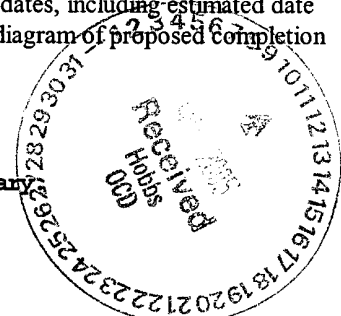
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: Recomplete ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Procedure to recomplate to Wolfcamp:

Abandon Atoka perfs (11602 - 11885) via CIBP + 35' cement cap.

Perforate Wolfcamp (10338 - 10356), Acidize and fracture stimulate as necessary



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 4/7/05

Type or print name Stan Wagner

E-mail address:

Telephone No. 432 686 3689

For State Use Only

APPROVED BY [Signature] TITLE _____ DATE APR 12 2005

Conditions of Approval, if any:

PETROLEUM ENGINEER

03-10-00 TD HOLE @ 11,350' + LOG
 03-11-00 SET 250 SX CL H PLUG @ 11,525'
 03-13-00 SET 5 1/2" CSG
 03-15-00 START DRILL HORIZONTALLY
 03-21-00 TD HORIZONTAL @ 12,111' + LOGGING
 03-22-00 RAN CBL + RELEASED RIG
 03-04-00 ACIDIZE STRAWN FROM 11,342'-11,802' W/750
 GALS FOAMED NEFE HCL
 03-23-00 ACIDIZE FROM 11,342'-11,802' W/6000 GALS
 5% FERCHECK ACID + N2 DIVERTED W/SALT
 07-24-00 SET BP @ 11,380'
 07-26-00 ACIDIZE W/5000 GALS SBM 15% CSA ACID 250
 W/19 HCL SURF
 07-27-00 TO 08-03-00 C/B TEST ZONE
 08-08-01 SET C/BP @ 11,390'
 08-23-01 SET C/BP LINGER LIFE
 08-26-01 SET C/BP @ 11,433'
 08-27-01 PERF @ 11,433' @ 11,433'
 08-28-01 PERF @ 11,433' @ 11,433'
 08-29-01 PERF @ 11,433' @ 11,433'
 06-30-01 TAG PLUG @ 11,301'
 07-01-01 LEFT CMT RET @ 11,175'
 07-03-01 SET C/BP @ 11,024'
 07-17-01 SET WIPSTOCK TO CUT WINDOW

07-17-01 MAKING CSG CUT @ 11,014'
 08-05-01 TO REENTRY HOLE @ 12,110'
 08-07-01 SET 5 1/2" LINER @ 12,120' TOP OF LINER @
 10,805'
 08-17-01 DRILL + CO LINER @ 10,805'
 08-18-01 DO LINER @ 10,805'
 08-19-01 RAN CBL + CBL FROM 12,038'-10,7 '00'. GOOD CMT
 BEHIND LINER TO TOP
 08-22-01 PICKLE LINER W/500 GALS 15% HCL SPOT 250
 GALS 7 1/2% ACID @ 12,040'
 08-24-01 PERF @ 11,071'-11,880' W/4500 (36 HOLES)
 FRM BRK @ 47000, 2 1/2 BPM @ 52. 80% ISIP
 @ 47740
 08-27-01 ACIDIZE FROM 11,071'-11,880' W/3000 GALS 7 1/2%
 HCL W/25% METHANOL + N2
 08-28-01 SWB DRY DI FOR BHPBU
 10-18-01 SET C/BP IN LINER @ 11,920' W/35 ' CMT ON TOP
 10-17-01 SPOT 7 1/2% ACID FROM 11,615' TO 11,602'
 10-18-01 PERF ATOKA @ 11,602'-11,608' W/4500 (24
 HOLES) SAIL 5 GALS 7 1/2% ACID 1 ON PERFS
 PERF 11,614'-11,630' W/4500 (54 HOLES)
 10-19-01 PERF 11,640'-11,656' (54 HOLES)
 10-22-01 ACIDIZE FROM 11,602'-11,656' W/3000 GALS
 CLAYSAFE H W/15% METH + N2
 10-24-01 SET

(IN REENTRY HOLE)
 DST #1 11573-11600
 IF-15"-108-97R
 ISI-40" 3650R
 FF-125" 69-100R
 FBI-356" 3950R
 SAMP 800 CC MUD @ 980W
 QTS-64" INTO 2ND FLOW
 REC 184" MUD IN DP

