Submit 3 Copies To Appropriate District Office State of Nev Energy, Minerals and N					Form C-103 May 27, 2004				
District I 1625 N. French Dr., Hobbs, NM 87240						WELL API NO.			
District II 1301 W. Grand Ave. Artesia, NM 88210 OIL CONSERVATION DIVISION					30-025-36779  5. Indicate Type of Lease				
District III 1220 South St. Francis Dr.					STATE X FEE				
District IV					<b></b>	Oil & Gas Lea		$\dashv$	
1220 S. St. Francis Dr.,					O. State C	711 & Gas Le			
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						7. Lease Name or Unit Agreement Name: Sombrero 5 State			
PROPOSALS.)  1. Type of Well:						8. Well Number			
Oil Well Gas Well X Other						1			
2. Name of Operator						9. OGRID Number			
EOG Resource	<del> </del>				40 70 1	7377			
3. Address of Operator P.O. Box 2267 Midland, Texas 79702						10. Pool name or Wildcat  Hat Mesa; Morrow (Gas)			
4. Well Location	/ Midiaid, 1e	Xd8 /9/02			nat mesa	1; MOLIOW	,Gas)	-	
Unit Letter	<u> </u>	3535 feet from the	No	th line and	896	_ feet from th	neWest]	line	
Section	5	Township 2	21S	Range 33E	NMPM	(	County Lea		
		11. Elevation (Show w		DR, RKB, RT, GR, et <b>74</b> GR	c.)				
Pit or Below-grade Tar	ık Application 🗆	or Closure							
Pit type Dep	th to Groundwater	Distance from nea	rest fresl	ı water well Dis	stance from n	earest surface v	vater	ĺ	
Pit Liner Thickness: _	mil	Below-Grade Tank:	Volume.	bbls; Construction	on Material _				
PERFORM REMEDI	ICE OF INT AL WORK	Appropriate Box to In ENTION TO: PLUG AND ABANDON		SUB REMEDIAL WORK	SEQUÉ	NT REPO	RT OF:	; 🗀	
TEMPORARILY ABA		CHANGE PLANS		COMMENCE DRILL	ING OPNS.		PLUG ANDO	Ш	
PULL OR ALTER CA	SING L	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB		2627285 100 100 100 100 100 100 100 100 100 10	111213		
OTHER:			<u>Ц</u> _	OTHER:		1752	0 3	$\Box$	
13. Describe propo of starting any or recompletion	proposed work).	d operations. (Clearly state SEE RULE 1103. For M	e all pei Multiple	rtinent details, and give Completions: Attach	e pertinent o wellbore d	iagramof pro	ng estimated fare oposed completion 20261		
1/31/05 Ce 14	mented w/ 160 .8 ppg, 1.34	6/8", 40 #, J-55 casin 0 sx Cemcrete 39/61, cu.ft./sx tail slurry to 2200 psi for 30 min	10.14 7. Ci:	ppg, 2.17 cu.ft./rc 315 sx to surfa	sx lead s	lurry, 400 16 hrs.	sx Class C,		
2/27/05 TD	@ 14340'.	<del>.</del>		_					
		/2", 17 #, P-110 LTC							
Ce 1.	mented W/ 210 46 cu.ft./sx	0 sx Litecrete, 10.4 tail. Circ 200 sx to	ppg, ; surf	2.56 cu.ft./sx lea	ud; 650 sx •	: PVL, 13 p	pg,		
I hereby certify that t	he information a	bove is true and complete closed according to NMOCD g	to the	best of my knowledge	and belief	I further certi	ify that any pit or belovive OCD-approved pla	 w-	
SIGNATURE 7	tan U	Jagur	<del>_ TI</del> T	LE Regulator	ry Analyst	DA	TE 4/7/05	L	
Type or print name				nail address:		Telephon	e No. <b>432 686 36</b>	89	
For State Use Only				PETRO	LEUM EN	GINFER	APR 1 2 200	N5	
APPROVED BY	1	larely	тт				E	-	
Conditions of Appro	val, if any:				-	DAI	ь		