Submit To Appropriate State Lease - 6 copies	District Office		State of New Mexico						Form C-105 Revised June 10, 2003					
Fee Lease - 5 copies District I								H	WELL API NO.					
1625 N. French Dr., He District II	Dr., Hobbs, NM 88240 Oil Conservation Division							30-025-36993						
	V. Grand Avenue, Artesia, NM 88210							5. Indicate Type of Lease						
1000 Rio Brazos Rd.,	Aztec, NM 87410			Santa Fe, NM				-	STATE FEE State Oil & Gas Lease No. VO-6174					
District IV 1220 S. St. Francis Dr.												'U-01/4		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									7. Lease Name or Unit Agreement Name					
1a. Type of Well: OIL WEL	L 🛛 GAS WEI	L 🔲 DRY		OTHER		•		-	Peter Grand		Agreement N	tame		
_	etion: ORK DEEP VER	EN D PLUG BAC		DIFF. RESVR.  OTH	ER									
2. Name of Operator Manzano, LLC			Dien Abova a Cinax					1	8. Well No. #1					
3. Address of Opera P.O. Box 2107, R	tor oswell NM 88202-	2107						1	9. Pool name or Wildcat Mescalero, North-Cisco					
4. Well Location													,	
Unit Letter_	M:33			South			_400			m The	West_		Line	
Section 10. Date Spudded	1 11. Date T.D. Rea	Townshi		mpl. (Ready to Prod.)	ange		tions (T		NMPM RKB, RT, GR	Lea Cour Casinghead				
1/20/05	2/18/05		3/16/05		ŀ	GR 4223'			Rotary Tools			GR 4225'		
15. Total Depth 9400'	16. Plug Ba 9343'	ck T.D.	7.D. 17. If Multiple Compl. How Zones?				Many 18. Intervals Drilled By				Cable	Cable Tools		
19. Producing Interv 8855'- 8906'		etion - Top, Bo	n - Top, Bottom, Name						- 1	37		Survey Made	<del>. ,</del>	
21. Type Electric an GR-LiD-CN				·					22. Was Wel	1 Core	( <u>041 19 13</u>	303/57	,	
23.			CA	SING RECOR				rin	gs set in v	vela)	_	13	1	
23-3/8"		IT LB./FT.	<u> </u>	DEPTH SET		HOLE S			CEMENTIN 400sx "	G RECOI	O O	MOUNT P	JLED	
8-5/8"		#48 & #24				17-1/2" 11"			400sx " 1100sx	500°	- 4 D		<del>5 </del>	
			<b>-</b>						1" w/217	<b>火火</b> ~ C数	ê 📴 <b>c</b>	S N	<i>!</i> /	
5-1/2"	#17	<b>&amp;</b> #20		9400'		7-7/8	"		2370sx	Circ		PACKER		
24.			LIN	ED DECORD			<del></del>	25		STATE OF THE	his cons	£05.60		
	TOP	BOTTOM		ER RECORD SACKS CEMENT	SCR	EEN		25. SIZI		DEPT	H SET	PACKER	SET	
								2-7	/8"	8731		8731'		
26 8 6					L									
26. Perforation re 9093-95 (6 holes .4	l" dia), 9006-12 (14	holes .41" dia	, 8995-9	97 (6 holes .41" dia),		ACID, S TH INTE		FRA	AMOUNT A					
8985-89 (10 holes .4	41" dia), 8906 (2 ho	les .41" dia), 8	.41" dia), 8866-72 (14 holes .41" dia), es .41" dia), 8792-95 (8 holes .41" dia)				8985-9095			% NEFI		EL COLD		
8833-37 (6 noies .4.	noies .41" dia),	8792-93	5 (8 holes .41" dia)				2500gl 15% NEFE							
	· · · · · · · · · · · · · · · · · · ·													
28.			1 1 (5)			CTIO			Y					
Date First Production	on	Production Met	noa (Fi	owing, gas lift, pumpin	ig - Size	e and type	pump)		Well Status Shut-In	s (Prod. or	· Shut-in)			
Date of Test 3/11/05	Hours Tested 36hrs	Choke Size		Prod'n For Test Period	Oil 100	- Bbl		Gas 250	- MCF	Water 200	- Bbl.	Gas - Oil 1 250/1	Ratio	
Flow Tubing	Casing Pressure	Calculated	24-	Oil Bbl.	1	Gas - MC	F	V	/ater - Bbl.	10	il Gravity - A	API - (Corr.)		
Press.		Hour Rate		67	1	167		1:	33	4	5			
29. Disposition of C Vented	ias (Sold, used for f	uel, vented, etc.,	)							Test Wit John The	nessed By ompson			
30. List Attachment Electronic Logs.	Deviation Survey	7				·				<u> </u>				
31 .I hereby certif	y that the informa	tion/shown or	both s	sides of this form as	true ai	nd comp	lete to	the b	est of my kn	owledge	and belief			
Signature	Six			Printed Name Toby Sol	lis		Title	e	Engineer		Da	ate 4/05/20	005	
E-mail Address	4											L	/	
									<del></del>			<del></del>	1/2	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	ern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres 3390	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T				
T. Blinebry	T. Gr. Wash	T. Morrison	T.				
T.Tubb	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs	T. Entrada	T.				
T. Abo 7080	T	T. Wingate	T.				
T. Wolfcamp8190	Т	T. Chinle	T.				
T. Penn	Т	T. Permian	T.				
T. Cisco (Bough C)8716	T.	T. Penn "A"	Т.				

•			SANDS OR ZONE	1
No. 1, from	to	No. 3, from	to	
			to	
		ANT WATER SANDS		
Include data on rate of water	r inflow and elevation to whi	ch water rose in hole.		
No. 1, from	to	feet	•••••••••	
			***************************************	
			***************************************	
		ORD (Attach additional sheet is		

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
·								
				9				
							i	
				1				