Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals	s and Natural Resources	WELL API NO	May 27, 2004 O.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSER	VATION DIVISION		30-025-37041	
District III	1220 South St. Francis Dr		5. Indicate Ty STATE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil &			
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			TCB 36 State	e or Unit Agreement Name	
1. Type of Well: Oil Well X Gas Well Other			8. Well Numb	001	
2. Name of Operator Chesapeake Operating, Inc.			9. OGRID Nu	9. OGRID Number 147179	
3. Address of Operator P. O. Box 11050			1	10. Pool name or Wildcat	
Midland, TX 79702-8050 4. Well Location			D-K;ABO		
Unit Letter L: 1980 feet from the South line and 660 feet from the West line					
Section 36		OS Range 38E	NMPM	CountyLea	
	11. Elevation (Show was 3569 GR	whether DR, RKB, RT, GR, et	(c.)		
Pit or Below-grade Tank Application	or Closure		F.ºº	Law Andrew Team (1995) (1995) (1996)	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water					
Pit Liner Thickness: mi			Construction Materia		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☒ P AND A ☐					
TEMPORARILY ABANDON PULL OR ALTER CASING	_	☐ COMMENCE D ☐ CASING/CEME	_		
	,			_	
OTHER: 13. Describe proposed or com	npleted operations. (Clear	OTHER:	and give pertinent	dates including estimated date	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
2-25-05 Spud 12 1/4" hole @ 5:00 a.m.					
2-27-05 Ran 39 jts. 8 5/8" 24# J-55 STC csg. set @ 1747'. Cmt'd w/550 sx Lite Premium Plus + additives, 12.5 ppg, 1.98 yield, Tail in w/250 sx Premium Plus + additive. Cmt. circulated to ground surface.					
WOC 24 hrs.					
3-13-05 In 7 7/8" hole ran 164 jts. 5 1/2" 17# J-55 LTC 8rd Hyundai casing set @ 7405'. Cmt'd 1st stage w/360 sx 50/50 Poz Premium Plus + additives. Circ. 85 sx to reserve pit; Cmt 2nd stage w/825 sx Interfill C + additives, tail in w/100 sx.Premium Plus					
cmt, plug down, press to 1900# to close DV tool, bleed off press. full circ. throughout job, did not circ cmt to surface. 5 FGC 1,740'. Rel Patterson Drilling rig #54 @ 1:00 a.m. on 3/13/05.					
Ker ratterson Drining rig #34 (b)	1.00 a.m. on 5/15/05.		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	1011	
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			12	1. 30 Sept.	
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			6	\$5555120261817A	
				65512020.	
I hereby certify that the information grade tank has been/will be constructed of	n above is true and compl or closed according to NMOCI	ete to the best of my knowle D guidelines , a general permit	dge and belief. I fu or an (attached) alt	rther certify that any pit or belowernative OCD-approved plan .	
SIGNATURE SIGNATURE	Coffman	TITLE Regulatory Analyst		DATE 04/06/2005	
Type or print name Brenda Coffm. For State Use Only	an	E-mail address:bcoffman@	chkenergy.com	Telephone No. (432)687-2992	
		TITI E		APR 1 2 2005	
APPROVED BY: Conditions of Approval (if any):	raby	_TITLEPETRO	<u>EUM ENGINEE</u>	DALE, T ~ 7003	