

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-37054

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Albacore 25 Com

8. Well Number 001

9. OGRID Number 147179

10. Pool name or Wildcat
Townsend;Mississippian,North (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other2. Name of Operator
Chesapeake Operating, Inc.3. Address of Operator P. O. Box 11050
Midland, TX 79702-80504. Well Location
Unit Letter N : 1310 feet from the South line and 1350 feet from the West line
Section 25 Township 16S Range 35E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3961Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-12-05 Spud 17 1/2" hole @ 10:00 p.m.

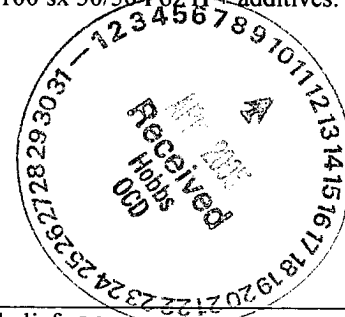
2-14-05 Ran 9 jts. 13 3/8" 48# H-40 csg. set @ 400'. Cmt'd w/200 sx 35:65 Poz + additives, tail in w/201 sx Cl. C + additive, circ 86 sx to surface. WOC 24 hrs.

2-23-05 In 11" hole ran 104 jts. 8 5/8" 32# J55 LTC csg. Cmt'd w/1125 sx 50:50 Poz Cl. C + additives, circ 60 sx cmt to reserve pit. **Aug 25 per BC**

3-24-05 Logged well: DLL, MLL, GR, Comp Z-Densilog.

3-25-05 In 7.875" hole ran 280 jts. 5 1/2" 17# - 20# L-80 LTC csg. set @ 12,750'. Cmt'd w/305 sx 50/50 Poz H + additives, tail in w/185 sx 50/50 Poz H + additives. Cmt. 2nd stage w/785 sx 50/50 Poz H + additives, Tail in w/100 sx 50/50 Poz H + additives.

Circ. 20 bbls cmt to surf on 1st stage.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE Regulatory Analyst

DATE 04/06/2005

Type or print name Brenda Coffman

E-mail address: bcoffman@chkenergy.com

Telephone No. (432)687-2992

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

Conditions of Approval (if any).