District I 1625 N. French Dr., Hobbs, NM 88240 District II				En	ergy Minera	of New 1 uls and Na		ources	*		Form C May 27,
1301 W. Gran	id Avenue,	Artesia, NM	88210						·		· · · · · · · · · · · · · · · · · · ·
District III			-		Oil Cons	servation	n Divisioi	i e e e e e e e e e e e e e e e e e e e	Submi	t to appro	priate District O
1000 Rio Braz District IV	zos Road, A	Aztec, NM 8	7410		1220 So	outh St. F	rancis Dr.				MENDED REP
1220 S. St. Fn	ancis Dr., S	Santa Fe, NN	4 87505		Santa	a Fe, NM	87505				MENDED REF
APPL	ICATI	ON FO	R PERMI	T TO D	RILL, RE-	ENTER	, DEEPE	N, PLUG	BACK,	OR AI	DD A ZONE
Tex	land P	Petroleu	'Operator Nar 1m-Hobbs,	LLC	<b>:\$</b> \$			12 - 12 -	11331	RID Numb	er
Texland Petroleum-Hobbs, L 777 Main Street, Suite 3200			200, Fc				30 -	30- 025- 37191			
	rty Code	1	····	· · · · · · · · · · · · · · · · · · ·	<sup>9</sup> Property Name						ell No.
347	151		·		nes 28	· : ·	· · · · · · · · · · · · · · · · · · ·	·		#1	·
Нор	bs Upp	er Blir	Proposed Pool : nebry	1					<sup>o</sup> Proposed P	ool 2	
·	·				<sup>7</sup> Surface				· .		
UL or iot no. M	Section 28	Township 185	Range 	Lot I	ldan Feetfa 520		North/South line South	Feet from the 330 '		t/West line est	County Lea
	<u></u>		• • • • •	osed Bott	om Hole Loca		ferent From				
UL or lot no.	Section	Township	Range	Lot I			North/South line	Feet from t	be Eas	t/West line	County
	L	L	I	Ad	Iditional We	ell Inforr	nation	L	l	·	1
	Type Code		<sup>12</sup> Well Type (		<sup>13</sup> Cabl	le/Rotary		14 Lease Type Co	de	<sup>15</sup> Gro	und Level Elevation
N	lultiple		O 17 Proposed D		R	rmation		P		3645'	
IVI	unapie		6200'	-	Blinet		Ca	<sup>19</sup> Contractor CapStar		<sup>20</sup> Spud Date 5/1/05	
Depth to Grou	indwater	65'			e from nearest fre				e from near		voter
Pit: Liner:	Synthetic		nils thick Clar		olume:2300bb	ls	 Drilling M	ethod:			n/a
	d-Loop Sy				<u></u>		-		<b>W</b>	—	- ··· <b>-</b>
Close											
Close	A-Loop 39:			21 Dromos	ad Casing a		Fresh Wat	r KA Brine	<u>+ Diesel/Di</u>	5678	
	***	T			sed Casing a		ent Progra	am	1 Diesel/Di	56789	
Hole S	ize	Cas	ing Size	Casing	g weight/foot	Sett	ent Progra ing Depth	am Sącież	$\frac{4 \text{ Diese}//Die}{\sqrt{2^3^4}}$	56788	Estimated TOC
Hole Si	ize 1/4''	Cas 8	ing Size 5/8"	Casing 24	g weight/foot +#	Sett 150	ent Progra ing Depth 0 <sup>1</sup>	am Sacks 809	$\frac{4 \text{ Diese}/Di}{\sqrt{2^3^4}}$		Estimated TOC
Hole Si	ize	Cas 8	ing Size	Casing 24	g weight/foot	Sett	ent Progra ing Depth 0 <sup>1</sup>	am Sacks 809 1100		្ត 🔬 នា	urfage
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DISTRICT I 1625 N. French Dr., Hobbs, NM 66240

DISTRICT II 811 South First, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505 Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

## OIL CONSERVATION DIVISION

2040 South Pacheco

WELL LOCATION AND ACREAGE DEDICATION PLAT

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

## API Number Pool Code Pool Name 30-025-37191 31680 Hobbs Upper Blinebry **Property Code Property** Name Well Number 34751 W.D. GRIMES "28" 1 OGRID No. **Operator** Name Elevation 113315 TEXLAND PETROLEUM INC. 3645' Surface Location UL or lot No. Section Township Range Lot Idn Feet from the Feet from the North/South line East/West line County Μ 28 18 S 38 E 520 SOUTH 330 WEST LEA Bottom Hole Location If Different From Surface UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County Dedicated Acres Joint or Infill **Consolidation** Code Order No. 45 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signatur Vickie Smith Printed Name Production Analyst Title 4/6/05 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. MARCH-24 2005 Farvered. JONES Date hature Sid fessional $\mathbf{P}$ 520 LAT - N32°42'45.0" LONG - W103'09'37.9" - 330' (NAD 27) Certificate No. Gary 7977 ones **BASIN SURVEYS**

SECTION 28, TOWNSHIP 18 SOUTH, RANGE 38 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO.

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100' NORTH OFF SET 3644.1' ⊡

100' WEST	TEXLAND PETROLEUM INC. W.D. GRIMES #12 ELEV 3645'	
OFF SET ⊡ 3644.9'	⊙ Lat.—N 32°42'45.0" Long—W 103°09'37.9" (NAD 27)	□ 100' EAST OFF SET 3644.2'

100' SOUTH OFF SET 3644.7' OXY NORTH HOBBS 0XY NORTH HOBBS #28-141

	100 0 100 200 FEET
	SCALE: 1" = 100'
DIRECTIONS: FROM THE JUNCTION OF FRENCH DRIVE AND	TEXLAND PETROLEUM INC.
SANGER. GO NORTH ON FRENCH DRIVE FOR 0.5 MILE; THENCE SOUTHEAST FOR 0.7 MILE TO	REF: W.D. GRIMES No. 12 / Well Pod Topo
LOCATION.	THE W.D. GRIMES No. 12 LOCATED 520' FROM
	THE SOUTH LINE AND 330' FROM THE WEST LINE OF
BASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO	SECTION 28, TOWNSHIP 18 SOUTH, RANGE 38 EAST,
W.O. Number: 5251 Drawn By: K. GOAD	N.M.P.M., LEA COUNTY, NEW MEXICO.
Date: 03-28-2005 Disk: KJG CD#4 - 5251A.DWG	Survey Date: 03-24-2005 Sheet 1 of 1 Sheets



W.D. GRIMES "28" #1 Located at 520' FSL and 330' FWL Section 28, Township 18 South, Range 38 East, N.M.P.M., Lea County, New Mexico.

P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 - Office (505) 392-3074 - Fax basinsurveys.com		TEXLAND PETROLEUM INC.
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District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

A1

regulations.

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State of New Mexico Energy Minerals and Natural Resources

> **Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe NIM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

	A Tarla Paristantiana Cl	·····			
Pit or Below-Grade Tank Registration or Closure					
Is pit or below-grade tank covered by a "general plan"? Yes No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank					
Operator:Texland Petroleum-Hobbs, LLC_Telephon		vsmith@texpetro.com			
Address: 777 Main Street, Suite 3200, Fort					
Facility or well name: W.D. Grimes 28 #1 API #:	U/L or Qtr/QtrM	Sec 28 T 18S R 38E 3°09'37.9"NAD: 1927 ⊠ 1983 □			
County: Lea Latitude	U/L or Qtr/Qtr M N32°42'45.0" Longitude W10	3°09'37.9"NAD: 1927 🖾 1983 🗖			
Surface Owner: Federal 🗋 State 🖾 Private 🗋 Indian 🗖					
Pit	Below-grade tank				
Type: Drilling 😰 Production 🛄 Disposal 🔲	Volume:bbl Type of fluid:				
Workover 🔲 Emergency 🗌	Construction material:				
Lined 🖾 Unlined 🗖	Double-walled, with leak detection? Yes 🔲 If n	ot, explain why not.			
Liner type: Synthetic 🖾 Thickness 12 mil Clay 🗌					
Pit Volume 2300bbl					
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)			
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points) 10			
ingh watch cicvation of ground watch.)	100 feet or more	( 0 points)			
	Yes	(20 points)			
Wellhead protection area: (Less than 200 feet from a private domestic	No	( 0 points) ()			
water source, or less than 1000 feet from all other water sources.)	······································				
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)			
	1000 feet or more	( 0 points) O			
	Ranking Score (Total Points)	10			
If this is a pit closure: (1) Attach a diagram of the facility showing the pit?	s relationship to other equipment and tanks. (2) Indi	icate disposal location: (check the onsite box if			
your are burying in place) onsite 🔲 offsite 🔲 If offsite, name of facility_	. (3) Attach a general	description of remedial action taken including			
remediation start date and end date. (4) Groundwater encountered: No 🗍 🕽					
(5) Attach soil sample results and a diagram of sample locations and excavat		•			
Additional Comments:					
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify that s 🕱 , a general permit 🗌, or an (attached) altern	the above-described pit or below-grade tank ative OCD-approved plan .			
Date: 4/6/05		-			
Printed Name/Title Vickie Smith/Prod Analyst	Signature_Signature_Sig	2			
Your certification and NMOCD approval of this application/closure does n otherwise endanger public health or the environment. Nor does it relieve the	not relieve the operator of liability should the content the operator of its responsibility for compliance with	is of the pit or tank contaminate ground water or any other federal, state, or local laws and/or			

		······································
Approval:	ORIGINAL SIGNED BY	APR 1 2 2005
Printed Name/Title	Signature PAUL F. KAUTZ	Date:
	PETROLEUM ENGINEER	



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**Choke Manifold Schemetic** 

