

State of New Mexico  
Energy, Minerals and Natural Resources

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.  
30-005-29121

5. Indicate Type of Lease

STATE ☒ FEE ☐6. State Oil & Gas Lease No.  
VA-21237. Lease Name or Unit Agreement Name  
Patsy BPI State8. Well Number  
79. OGRID Number  
02557510. Pool name or Wildcat  
Caprock, Morrow, West

IV; PERM (GAS)

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other2. Name of Operator  
Yates Petroleum Corporation3. Address of Operator  
105 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter O : 660 feet from the South line and 1980 feet from the East lineSection 35 Township 11S Range 31E NMPM Chaves County11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4450'GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐OTHER: ☐OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/3/11 - NU BOP.

10/4/11 - Tagged up at 6792' on stage tool. Broke circulation and started drilling. Drilled down to 6798' and fell through. Circulated clean. Tagged up at 7096'. Could not go down. Broke circulation down. Some cement returns.

10/5/11 - Tagged up at 10,992' on cement. Drilled down to 11,081'. Circulated bottoms up. Tested casing to 1500 psi, held good for 15 min. Pickled casing with 1000g 15% HCL acid. Circulated 260 bbls 3% KCL.

10/6/11 - RIH to PBTD at 11,082'. Ran GR/CCCL/VDL from 11,082'-2500' with 1500 psi.

10/9/11 - Perforated Morrow 10,901'-10,908' (48) and 10,915'-10,940' (150). AS-1 packer with on/off tool at 10,773'. 2-7/8" 8.6# L-80 tubing at 10,941'.

Spud Date:

2/26/10

Rig Release Date:

9/27/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE October 21, 2011Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: (575) 748-1471

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE NOV 04 2011

Conditions of Approval (if any):

NOV 08 2011