

Submit To Appropriate District Office Type Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		HOBBBS OGD OCT 25 2011 RECEIVED State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. 30-005-29121		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No VA-2123			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5. Lease Name or Unit Agreement Name Patsy BPI State 6. Well Number 7	
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Yates Petroleum Corporation				9. OGRID 025575	
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210				11. Pool name or Wildcat Caprock, Morrow, West TU; PENN (GAS)	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	O	35	11S	31E	
BH:					
13. Date Spudded RH 2/26/10 RT 8/25/11		14. Date T D Reached 9/23/11		15. Date Rig Released 9/27/11	
				16. Date Completed (Ready to Produce) 10/13/11	
				17. Elevations (DF and RKB, RT, GR, etc.) 4450' GR 4469' KB	
18. Total Measured Depth of Well 11,174'		19. Plug Back Measured Depth 11,082'		20. Was Directional Survey Made? No	
21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL					
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,901'-10,940' Morrow					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'	30"	6 yds redi-mix to surface	
11-3/4"	42#	420'	14-3/4"	350 sx (circ)	
8-5/8"	24#, 32#	3696'	11"	940 sx (circ)	
5-1/2"	17#	11,174'	7-7/8"	927 sx (TOC 3200' calc)	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	10,941'	10,773'			
26. Perforation record (interval, size, and number)					
10,901'-10,908' (48)					
10,915'-10,940' (150)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) SIWOPL	
Date of Test 10/11/11	Hours Tested 24 hrs	Choke Size 12/64"	Prod'n For Test Period	Oil - Bbl 204	Gas - MCF 2200
				Water - Bbl 0	Gas - Oil Ratio NA
Flow Tubing Press 2750 psi	Casing Pressure Packer	Calculated 24- Hour Rate	Oil - Bbl 204	Gas - MCF 2200	Water - Bbl 0
					Oil Gravity - API - (Corr) NA
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold when connected to pipeline					30. Test Witnessed By B. Trujillo
31. List Attachments					
Logs and Deviation Survey					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit					
33. If an on-site burial was used at the well, report the exact location of the on-site burial					
		Latitude		Longitude	
				NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Tina Huerta</i>		Printed Name Tina Huerta		Title Regulatory Compliance Supervisor	
				Date October 21, 2011	
E-mail Address tinah@yatespetroleum.com					

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn 9926'	T. Kirtland	T. Penn. "B
B. Salt	T. Atoka 10,421'	T. Fruitland	T. Penn. "C
T. Yates 2239'	T. Miss 10,950'	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3507'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 4916'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 6438'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Spring	T. Todilto	
T. Abo 7234'	T. Rustler 1476'	T. Entrada	
T. Wolfcamp 8410'	T. Morrow 10,748'	T. Wingate	
T. Penn 9040'		T. Chinle	
T. Cisco		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology