

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico HOBBS Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-35211		5. Indicate Type of Lease STATE ☒ FEE ☐	
				State Oil & Gas Lease No. E-7567	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion NEW ☐ WORK ☐ DEEPEN ☒ PLUG ☐ DIFF ☐ WELL OVER BACK RESVR ☐ OTHER				7 Lease Name or Unit Agreement Name ANGEL PHILLIPS "13" STATE	
2. Name of Operator V-F PETROLEUM INC.				8. Well No 1	
3 Address of Operator P.O. BOX 1889, MIDLAND, TEXAS 79702				9 Pool name or Wildcat <i>Vacuum</i> WILDCAT PREMIER <i>GB-SA</i>	
4. Well Location Unit Letter <u>P</u> <u>990</u> Feet From The <u>SOUTH</u> Line and <u>990</u> Feet From The <u>EAST</u> Line Section <u>13</u> Township <u>17-S</u> Range <u>35E</u> NMPM <u>LEA</u> County					
10 Date Spudded 10/31/00	11. Date T.D. Reached 11/17/00	12. Date Compl. (Ready to Prod.) 09/01/11	13 Elevations (DF& RKB, RT, GR, etc.) 3,906' GR	14 Elev Casinghead 3,906'	
15 Total Depth 8,465'	16 Plug Back T.D.	17 If Multiple Compl How Many Zones?	18 Intervals Drilled By ALL	Rotary Tools Cable Tools	
19 Producing Interval(s), of this completion - Top, Bottom, Name 4,504' - 4,512' PREMIER				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run BHC/SONIC GR/CNL-DENSITY, DLL				22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1,865'	12 1/4"	725 sxs C	-0-
5 1/2"	17#	8,460'	7 7/8"	1,325 sxs C	-0-
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26 Perforation record (interval, size, and number) 4,504' - 4,512' 0.41" 16				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4,504' - 4,512' 1,500 gal 15% HCl acid	
28. PRODUCTION					
Date First Production 06/15/11		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING		Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 09/21/11	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 2	Gas - MCF 2
Flow Tubing Press	Casing Pressure 20# psig	Calculated 24-Hour Rate	Oil - Bbl 2	Gas - MCF 2	Water - Bbl 1
					Oil Gravity - API - (Corr.) 30.4°
29 Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED					Test Witnessed By WAYNE LUNA
30 List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature <u>S.K. Lawlis</u> Printed Name <u>S.K. LAWLIS</u> Title <u>VICE PRESIDENT</u> Date <u>10/12/11</u> E-mail Address: <u>432-683-3344</u>					

INSTRUCTIONS

NOV 08 2011

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1802	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3049	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3147	T. Devonian	T. Menefee	T. Madison
T. Queen 3924	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4617	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6136	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 6272	T. Gr. Wash	T. Morrison	T.
T. Tubb 7930	T. Delaware Sand	T. Todilto	T.
T. Drinkard 8024	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T. Premier 4,504	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from...7,180.....to.....7,558..... No. 3, from.....to.....
 No. 2; from...4,504.....to.....4,512..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1802	1802	Sand, Shale				
1802	3049	1247	Shale, Salt, Anhydrite				
3049	3924	875	Sand, Shale, Anhydrite, Dolomite				
3924	4617	693	Anhydrite, Dolomite, Limestone				
4617	8024	3407	Dolomite				

11155-720-555



APOLLO PERFORATORS INC.

LOGGING • PERFORATING • PIPE RECOVERY

P.O. BOX 12940 • ODESSA, TEXAS 79768-2940 • 432/563-0891
FAX 432/563-9100 • EMAIL: apollo@apolloperforators.com

No 38835

SERVICE ORDER/DELIVERY RECEIPT

Order Date: 4-21-11

is hereby instructed to deliver the equipment or perform the services ordered, or as orally directed, under the terms and conditions printed on reverse side of this order and which I accept as Customer or as Customer's Authorized Agent.

Customer <u>U.F. Riddick</u>	Paykey #
Billing Address	AFE #
City State Zip	Well Name & No. <u>Angel Phillips 13-1</u>
County <u>Lemo</u>	State <u>New Mexico</u>
Ordered by <u>Chris</u>	

DESCRIPTION Service or Material	Depth or Zone Served	LOGGING FOOTAGE or SHOTS FIRED	UNIT PRICE	Minimum Per Shot Per Foot	Price
5' 1/2 Cement retainer run	4950		@ 25d pf		\$1237.50
* Setting tool			@ 6.25		6.25
* firing Head			@ 200		200
* skid burn			@ 500		500
Gamma gun run	4950		@ .22d pf		1087.50
gamma gun log	4740-4950		@ min		440.00
5' 1/2 Lub		24'	@ 750		750.00
5' 1/2 pump w. tee			@ 375		375.00
pressure Control			@ 350		350.00
Service charge			@ 1250		1250.00
			Field Price		6816.50
			Less		(1372.88)
Ent retainer @ 4910					

Arrive on Location Time 7:00 AM Date 4-21-11

Equipment left on location at Customer's request Yes ☐ No ☒

For other charges refer to Service Order No. _____

Serviced by: J Riddick, C Lawson

Wireline Unit No.: 106

TOTAL	5443.62
2.42% Texas Occupation Tax	
5.125% County NMTax	278.99
Total Invoice Amount - Net Cash	5722.61

DELIVERY RECEIPT: Above described service/material has been received:

Service Completed: 11:00

Date 4-21-11

Customer: U.F.

By X

Customer's Authorized Representative

APOLLO PERFORATORS INC.

LOGGING • PERFORATING • PIPE RECOVERY

P.O. BOX 12940 • ODESSA, TEXAS 79768-2940 • 432/563-0891

No 38364

FAX 432/563-9100 • EMAIL: apollo@apolloperforators.com

SERVICE ORDER/DELIVERY RECEIPT

Order Date: 2-18-11

is hereby instructed to deliver the equipment or perform the services ordered, or as orally directed, under the terms and conditions printed on reverse side of this order and which I accept as Customer or as Customer's Authorized Agent.

Customer <u>L.F. Peterson</u>	Paykey #
Billing Address	AFE #
City State Zip	Well Name & No. <u>Angel Phillips State #1</u>
County <u>Lee Co</u>	State <u>New Mexico</u>
Ordered by <u>Chris Maggery</u>	

DESCRIPTION Service or Material	Depth or Zone Served	LOGGING FOOTAGE or SHOTS FIRED	UNIT PRICE	Minimum Per Shot Per Foot	Price
CIBP run	6765		@ .251 pf		\$1741.25
x CIBP			@ .950		950.00
x Setting tool			@ .625		625.00
x Casing Head			@ .200		200.00
Cement run	6965		@ .251 pf		1741.25
Cement run	6945		@ .251 pf		1736.25
x Cement Sacks		3 sacks	@ .25 each		75.00
gamma ray run	6854		@ .24 pf		1644.96
gamma ray log	3500-6854	3351'	@ .24 pf		804.24
CIBP run	6050		@ .251 pf		1512.50
x CIBP			@ .950		950.00
x Setting tool			@ .625		625.00
x Casing Head			@ .200		200.00
Cement run	6050		@ .251 pf		1512.50
Cement run	6030		@ .251 pf		1507.50
x Cement Sacks		3 sacks	@ .25 each		75.00
Book total					15901.17
Less					3660.35

Arrive on Location Time 9:00 AM Date 2-18-11

Equipment left on location at Customer's request Yes ☒ No ☐

For other charges refer to Service Order No. _____

Served by: J. Randolph, C. Lawson

Wireline Unit No.: 1016

TOTAL	12240.82
2.42% Texas Occupation Tax	
5.125% County <u>NM</u> Tax	627.64
Total Invoice Amount - Net Cash	12868.46

DELIVERY RECEIPT: Above described service/material has been received:

Service Completed:

AM
PM

Customer: L.F. Peterson

Date 2-18-11

By X :

Customer's Authorized Representative