

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD  
NOV 03 2011

FORM APPROVED  
OMB No 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
USA NMNM 94186

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Devon Energy Production Company, L.P.

3a. Address  
20 North Broadway, Oklahoma City, OK 73102

3b. Phone No. (include area code)  
405-235-3611

4. Location of Well (Footage, Sec. T., R., M., or Survey Description)  
SHL NENW 150' FNL & 1470' FWL Sec 28 T23S R33E  
BHL SESW 150' FSL & 2940' FWL

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No.  
Thistle Unit 18H

9. API Well No.  
30-025-40010

10. Field and Pool or Exploratory Area  
Delaware; Brushy Canyon

11. Country or Parish, State  
Lea County, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/5 - 9/6/11: MIRU. Notify Marvin Deaton w/BLM @ 9:30 CST of intent to spud. SPUD 17 1/2" hole 9/7/11: TD 17 1/2" hole @ ~1350'.  
9/8/11: BLM arrived on location to witness surface csg cmt job. RU & RIH w/33 jts of 13 3/8" 54.5# J-55 BTC csg to 1350'. RU cmt head, hard lines & PT lines cmt w/60 bbls gel spacer, 243 bbls, 720 sks of class C, 300 sks tail cmt class C. 100 sks cmt returned to surface (297 sks). WOC.  
9/9/11: Cut off conductor, flow line, csg & weld on SOW. NU hydri & related equip. weld on flowline. PT hydri & related equip @ 250 low 1500 high. PU, MU & RIH w/12 1/4" intermediate BHA. Drill out cmt & float equipment. SPUD 12 1/4" intermediate hole.  
9/12/11: TD 12 1/4" hole @ 5,134'  
9/13/11: PU, MU & RIH w/117 jts 9 5/8" 40# HCK-55 BTC csg to 5134'. Notified Andy Cortez @ BLM of cmt job. RU cmt head & PT lines. Cmt w/60 bbls gel spacer, 487 bbls, 1130 sks class C cmt & tail w/450 sks class C. 229 sks of cmt returned to surface (531 sks). ND hydri & related equip. NU B sect.  
9/14/11: NU BOPs & related equip, PT all equip. PU MU & RIH w/8 3/4" BHA. PT csg & drill out cmt & float equip. SPUD 8 3/4" prod hole  
9/17/11: PU MU & RIH w/8 3/4" dirc curve assy. Run gyro on WL.  
9/19/11: RU WL & run logs.  
9/20/11: RIH w/proper hole displacement, break circ, wash & ream last 90' to current bottom @ 8899'. Cont drilling.  
9/29/11: TD production hole @ 13,519'. Left 23' of mud motor in hole w/bit. RIH w/tricone bit to retrieve.  
9/30/11: Ream & wash 11,834' to 13,497', TAG fish @ 13,497'. Circ to LDDP & DC's. Change bails, RU csg crew. RIH w/5 1/2" 17# P-110 BT&C csg.  
10/1/11: Run 134 jts, then 176 jts LT&C csg. TAG TOF @ 13,498', float shoe @ 13,474', float collar @ 13,450', DV tool @ 7156' Notify Jack Johnson (BLM) cmt w/325 sks class H cmt & tail w/1400 sks class H. Drop bomb, open DV tool w/700#. circ 304 sks cmt off DV tool.  
10/2/11 Cmt 2nd stage w/600sks class C & tail w/ 150sks 50:50 POZ class C. Close DV tool w/1170#. RD cmt crew. ND BOP, set 185K out of 193K on slips cut of csg NU tbg head, test tbg heat. Release Rig @ 6:00. TOP

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Spence Laird

Title Regulatory Analyst

Signature

Date 10/08/2011

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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