	of New Mexico	Form C-103  June 19, 2008
District I Energy, Mineral 1625 N. French Dr., Hobbs, NM 88240	ls and Natural Resources	WELL API NO.
1501 W Grand Me , Micesia, Mysicological Company	RVATION DIVISION	30-025-39890 5. Indicate Type of Lease
LOOD DID Prozes Rd. Asten NIM 9741.0	th St. Francis Dr.	STATE 🛛 FEE 🗌
District IV 1220 S. St. Francis Dr , Santage RM2 8 2011	Fe, NM 87505	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS O	ON WELLS	V-0412  7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DE DIFFERENT RESERVOIR, USER DE DATION FOR PERMIT" (FOI		State GS-16
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 2
2. Name of Operator  Mack Energy Corporation	/	9. OGRID Number 013837
3. Address of Operator		10. Pool Name or Wildcat
P.O. Box 960 Artesia, NM 88210		Vacuum; Grayburg San-Andres
4. Well Location Unit Letter P 760 feet from the	e S line and	860 feet from the E line
Section 16 Township	17S Range 34E	NMPM County Lea
	whether DR, RKB, RT, GR e	
A STATE OF THE STA	4066' GR	
12. Check Appropriate Box to I	ndicate Nature of Notic	e, Report or Other Data
NOTICE OF INTENTION TO:		JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS	<del>_</del>	ORK ☐ ALTERING CASING ☐  DRILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEME	
DOWNHOLE COMMINGLE		
OTHER:	OTHER:	Completion 🔀
13. Describe proposed or completed operations. (Clearly		
of starting any proposed work). SEE RULE 1103.	For Multiple Completions:	Attach wendore diagram of proposed completion
of starting any proposed work). SEE RULE 1103. of-recompletion. 9/1/2011 Set CIBP @ 6,600' w/35' cmt cap. Perforated		Attach wendore diagram of proposed completion
or-recompletion.  9/1/2011 Set CIBP @ 6,600' w/35' cmt cap. Perforated 9/2/2011 Acidized w/ 40bbls 15% HCL.	4951.5-5035', 26 holes.	Attach wendore diagram of proposed completion
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Spud Date:  6/6/2011  Spud Date:  7/17  Type or print name Jerry W. Sherrell  For State Use Only  APPROVED BY:  7/17  TIT	4951.5-5035', 26 holes. 4743-4832', 26 holes. Linear Gel, 53380# TG Sail 2 1/2 x 2 x 20' pump.  g Release Date:  lete to the best of my knowled.  TLE Production Clerk	7/4/2011  Adge and belief.  DATE 10/25/2011  Evenergy corp.com PHONE: (575)748-1288
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