

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2004

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NM- Lease Serial No.  
NM-077004

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other		6. If Indian, Allottee or Tribe Name							
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr		7. Unit or CA Agreement Name and No.							
Other _____									
2. Name of Operator Mewbourne Oil Company 14744		8. Lease Name and Well No. Spyglass 17 Fed #2H							
3. Address PO Box 5270 Hobbs, NM 88241		9. API Well No. 30-025-40185							
3a. Phone No. (include area code) 575-393-5905		10. Field and Pool, or Exploratory Tonto Bone Spring 59475							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* <b>HOBBS OCD</b>		11. Sec., T., R., M., on Block and Survey or Area Sec 17-T19S-R33E							
At surface 660' FNL & 330' FWL, Unit D		12. County or Parish Lea County							
At top prod interval reported below 612' FNL & 296' FWL, Unit D		13. State NM							
At total depth 812' FNL & 359' FWL, Unit A		17. Elevations (DF, RKB, RT, GL)* 3652' GL							
14. Date Spudded 08/02/11		15. Date T.D Reached 09/11/11							
16. Date Completed <b>10/05/11</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod									
18. Total Depth MD 14414' TVD 9973'		19. Plug Back T.D.: MD 14370 TVD 9971'							
20. Depth Bridge Plug Set MD NA TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Gyro/ GR/Neutron		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" J55	48/54.5	0	1472'		1000 C	336	Surface	NA
12 1/4"	9 5/8" J55	40/36	0	3350'		1100 C	371	Surface	NA
8 3/4"	7" P110	26	0	10135		1350 H	434	Surface	NA
6 1/8"	4 1/2" P110	11 6	9919'	14370'	Liner	NA	NA	NA	NA
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	9421'	9317'							
25. Producing Intervals									
Formation		TOP	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Bone Springs		7677' MD	14414' MD	10159' - 14370' MD		Ports	20	Open	
B)				9859' - 9971' TVD					
C)									
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval		Amount and Type of Material							
10159' - 14370'		Frac w/20,000 gals 15% HCl & 400,000 gals slickwater & 300,000 gals 20# linear & 1,060,000 gal 20# XL, carrying 1,633,500# 20/40 sand & 362,500 SB Excel sand.							
<b>RECLAMATION</b>									
<b>DUE 9-5-12</b>									
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/05/11	10/15/11	24	→	505	404	761	36	0.723	Gas Lift
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	
NA	100	1100	→	505	404	761	800	Open	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Call Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on next page)

ACCEPTED FOR RECORD

OCT 27 2011  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

NOV 08 2011

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold used for fuel, vented, etc )

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				Rustler	1396'
				Salt	1537'
				Base of Salt	3156'
				Queen	4172'
				Grayburg	4622'
				San Andres	4949'
				Delaware	5931'
				Bone Spring	7677'

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OCT 18 2011

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Carlsbad, NM

32. Additional remarks (include plugging procedure):

## 33 Circle enclosed attachments:

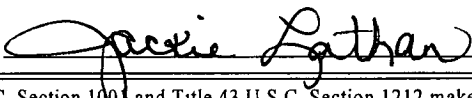
- ① Electrical/Mechanical Logs (1 full set req'd.)      2 Geologic Report      3 DST Report      ④ Directional Survey  
5 Sundry Notice for plugging and cement verification      6 Core Analysis      ⑦ Other: Comp Sundry, Dev Rpt, C104, C-102, C-144 closure, pkr port

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Jackie Lathan

Title Hobbs Regulatory

Signature



Date 10/17/11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.