

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OCD
OIL CONSERVATION DIVISION
NOV 07 2011
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-01636
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Water Inj.</u>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> X FEDERAL
2. Name of Operator Seely Oil Company		6. State Oil & Gas Lease No. LC-063645
3. Address of Operator 815 W. 10 th St., Ft. Worth, TX 76102		7. Lease Name or Unit Agreement Name EK Penrose Sand Unit
4. Well Location Unit Letter: O 990 feet from the South line and 1980 feet from the East line Section 24 Township 18S Range 33E NMPM Lea County		8. Well Number 127
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3961' DF		9. OGRID Number 20497
		10. Pool name or Wildcat EK-Yates-SR-Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9-28-11 MI & RU completion unit

9-29-11 POOH w/ Salta lined tbg & pkr

10-3-11 GIH w/ 4 3/4" bit & tbg. Clean out to 4643' RKB. Lay down rods.

10-4-11 Re-perforate 4628-34' w/ 2 spf. GIH w/ 147 jts, 2 3/8" Slata lined tbg & plastic coated AD-I pkr. Set pkr. Test csg to 520 psi for 30 minutes (chart enclosed)

Seely Oil Company respectfully requests permission to resume water injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David L. Henderson TITLE: Executive Vice President

DATE 11/4/11

Type or print name: David L. Henderson

E-mail address: dhenderson@seelyoil.com

PHONE: 817-332-1377

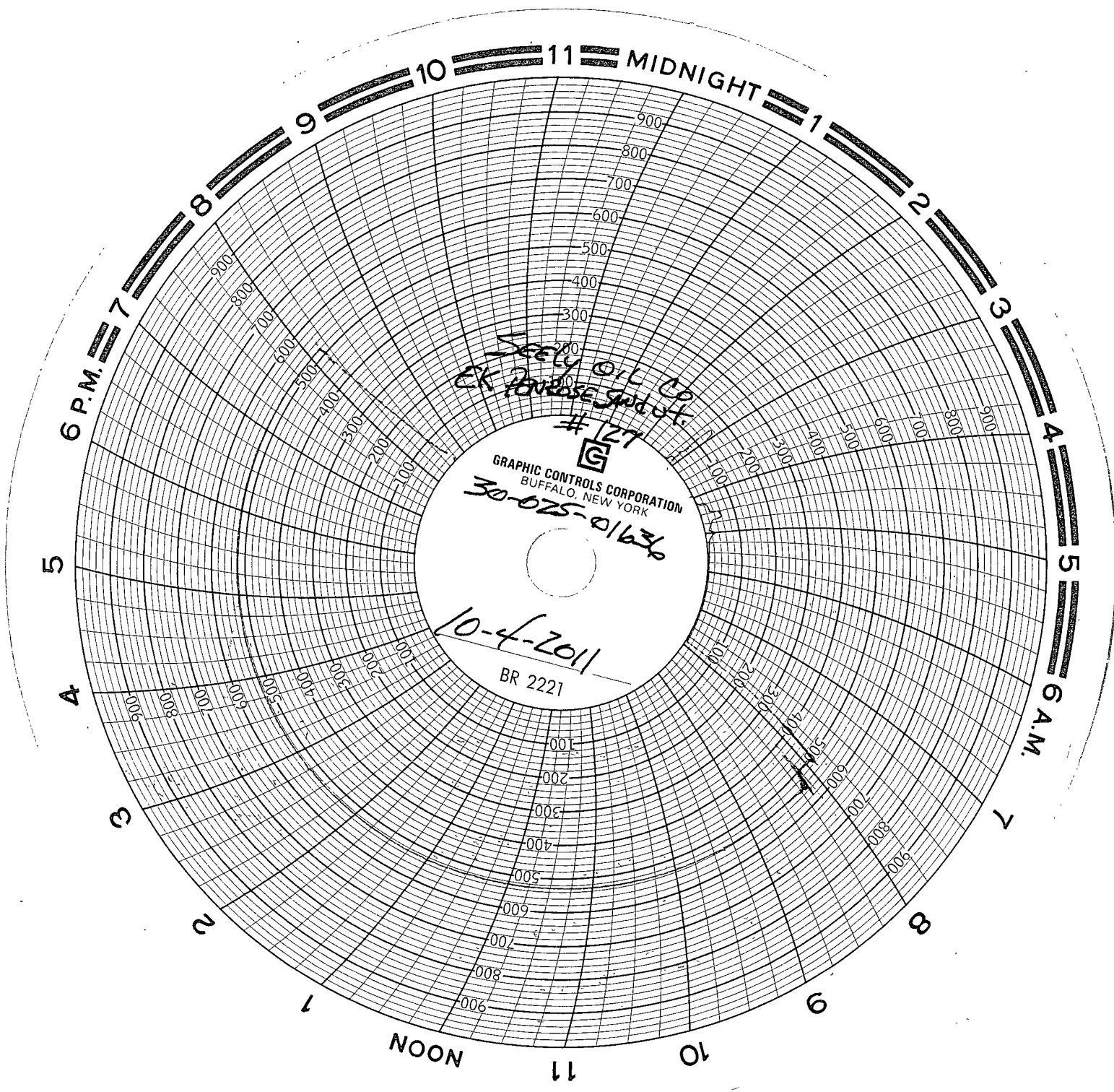
For State Use Only

APPROVED BY: [Signature] TITLE STATE NOTAR

DATE 11-8-2011

Conditions of Approval (if any):

NOV 08 2011



Seely O.L. CP
EK 2005 Spd. 0.4
#127

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
30-025-01636

10-4-2011
BR 2221

Seely O.C. G.
EK Penrose Snd Unit
#127

10/04/11

1000 ft
6000 Spring
Clock

Test Start
17:32

Test End
18:02

RECEIVED OCT 24 2011