

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM 87505

**HOBBS OGD** State of New Mexico  
Energy, Minerals and Natural Resources  
**NOV 07 2011**  
**RECEIVED** OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-04319
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Burgundy Oil & Gas of New Mexico, Inc.		6. State Oil & Gas Lease No. 015823
3. Address of Operator 401 W. Texas, Suite 1003 Midland, TX 79701		7. Lease Name or Unit Agreement Name Eunice Monument Unit
4. Well Location Unit Letter <u>I</u> : <u>2310</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>24</u> Township <u>20 South</u> Range <u>36 East</u> NMPM Lea County		8. Well Number <u>20</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3549' GR		9. OGRID Number <u>003044</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: Add Perfs <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) Pull prod equipment
- 2) Perf 3750' - 3756' w/ 2JSPF
- 3) RIH w/ RBP/PKR - set RBP @ 3790' x test to 600#
- 4) Raise pkr & SA 3700' - swb test
- 5) Acidize well w/ 750 gal 15% Hcl
- 6) Swb test
- 7) Return to production & potential

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cindy K. Campbell TITLE Production Accountant DATE 11/04/2011

Type or print name Cindy K. Campbell E-mail address: CCampbell@t3wireless.com Telephone No. 432-684-4033

**For State Use Only**

APPROVED BY: [Signature] TITLE Staff Manager DATE 11-8-2011  
Conditions of Approval (if any):

**NOV 08 2011**

**Burgundy Oil & Gas of New Mexico, Inc.**

**Eunice Monument Unit No. 20**

**Unit Letter I, Sec. 24, T-20-S, R-36-E**

**Lea Co., New Mexico**

**API #: 30-025-04319**

**Equipment & Design:**

Burgundy Oil & Gas of New Mexico, Inc. will use a closed loop system in the process of adding perfs to this well. The following equipment will be on location:

(1) 160 bbl steel reverse tank

**Operations & Maintenance:**

During each day of operation, the rig's crew will inspect and closely monitor the fluids contained within the steel tank and visually monitor any release that may occur. Should a release, spill or leak occur, the NMOCD District 1 office Hobbs (575-393-6161) will be notified, as required in NMOCD's rule 19.15.29.8.

**Closure:**

After plugging operations, fluids and solids will be hauled and disposed at Sundance Disposal, permit number NM-01-0003. Secondary site will be CRI, permit NM-01-0006.