

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED

OIL CONSERVATION DIVISION

NOV 07 2011
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBSCUD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-08008
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other - <u>SWD</u> <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator PALADIN ENERGY CORP.		6. State Oil & Gas Lease No.
3. Address of Operator 10290 Monroc Drive, Suite 301, Dallas, Texas 75229		7. Lease Name or Unit Agreement Name NM State BH NCT 1
4. Well Location Unit Letter <u>F</u> : 1980 feet from the <u>Morth</u> line and 1980 feet from the <u>West</u> line Section <u>11</u> Township <u>12S</u> Range <u>32E</u> NMPM <u>Lea</u> County		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4373' DR		9. OGRID Number 164070
		10. Pool name or Wildcat Caprock: Devonian, East (8930)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1.) MIRU, GIH with 2-7/8" tubing and pump 1st plug with 100' of cement on top of 40' cement cap at 5,901', and CIBP at 5',941. WOC. Tag cement. POOH.
- 2.) Cut 5-1/2" casing at 3,900' or deepest free point and pull. GIH w/ 2-7/8" tubing and set 2nd plug with 200' cement stub plug in and out of 5-1/2" casing, from 4,000' to 3,800' with 25 sacks class H cement. WOC. Tag plug at 3,800'. Set 3rd plug with 200' cement stub plug in and out of 8-5/8" casing from 3500-3700' with 25 sacks class H cement. WOC. Tag plug at 3,500'.
- 3.) Perforate 8-5/8" casing at 1,850' for squeeze. GBIH with tubing and packer, squeeze perfs and set 4th plug, 100' cement plug from 1,850' to 1,750' in 5-1/2" casing. POOH with tubing and packer, WOC.
- 4.) Perforate 8-5/8" casing at 1,425' for squeeze. GBIH with tubing and packer, squeeze perfs and set 5th plug, 100' cement plug from 1,425' to 1,325' in 5-1/2" casing. POOH with tubing and packer, WOC.
- 5.) Perforate 8-5/8" casing at 400', set 6th pump plug with 50 sacks. Circulate cement to surface and fill casing to surface with class H cement. WOC. Tag plug.
- 6.) Cut all casing 3' below mud line. Backfill, set P&A marker, clear location.

Spud Date:

Rig Release Date:

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance
Type or print name David Plaisance

V.P. Exploration & Production

11/7/2011

TITLE

DATE

dplaisance@paladinenergy.com

214-654-0132

X3

For State Use Only

E-mail address:

PHONE:

APPROVED BY

TITLE

DATE

11-8-2011

NOV 08 2011

