	UNITED STATE	NTERIOR	OCD Hobb	s	OMB N	APPROVED 0. 1004-0135 July 31, 2010		
BUREAU OF LAND MANAGEMENT  BUNDRY NOTICES AND REPORTS ON WELLS					5 Lease Serial No. NMNM90161			
BUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6 If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7 If Unit or CA/Agreement, Name and/or No. NMNM120042X			
1 Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. WEST BLINEBRY DRINKARD UNIT 108			
2 Name of Operator Contact. SORINA L FLORES APACHE CORPORATION E-Mail. sorina flores@apachecorp.com					9 API Well No. 30-025-40273-00-X1			
3a Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	). (include area code 18.1167 8.1193	)	10. Field and Pool, or Exploratory EUNICE Stinebry-Tubb-Dr					
4 Location of Well (Footage, Sec., 7			11 County or Parish, and State					
Sec 8 T21S R37E NESW 133	(		LEA COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	E NATURE OF 1	NOTICE, REI	PORT, OR OTHE	R DATA		
TYPE OF SUBMISSION		TYPE OF ACTION						
	Notice of Intent		en Produc		ion (Start/Resume)		Shut-Off	
Notice of Intent	Alter Casing	_	cture Treat	Reclamat		☐ Water Shut-On ☐ Well Integrity		
☐ Subsequent Report			v Construction	Recomplete		Other		
☐ Final Abandonment Notice	Change Plans			☐ Temporarily Abandon				
	Convert to Injection			<b>—</b> • • • • • • • • • • • • • • • • • • •				
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re bandonment Notices shall be fil	give subsurface the Bond No. o sults in a multin	locations and measum file with BLM/BLA le completion or recommendation.	ured and true vert A Required subs ompletion in a ne	cical depths of all perting sequent reports shall be swinterval a Form 316	ent markers a filed within 3 0-4 shall be f	and zones 30 days iled once	
BOND#. BLM-CO-1463							•	
APACHE REQUEST:								
1. TO DEEPEN THE WEST E	BLINEBRY DRINKARD U	NIT #108 FR	OM 7150' TO 73	300'.	,			
Production csg:								
Hole Depth OD Csg Wt 7-7/8" 0-1000' 5-1/2" 17# 7-7/8" 1000'7300' 5-1/2" 17#	Collar Grade Collapse LTC L80 12.1 3.1 LTC J55 1.3 1.4		ion	,				
				SEE	ATTACHED F	OR		
				CONDITIONS OF APPROVAL				
14. I hereby certify that the foregoing is	true and correct Electronic Submission #	121273 verifie	d by the BLM We				*/\L	
Commi	For APACH tted to AFMSS for process	IE CORPORA	ΓΙΟΝ. sent to the	Hobbs .				
Name (Printed/Typed) SORINA L FLORES			Title SUPV DRILLING SERVICES					
(				···				
Signature (Electronic S			Date 10/25/2					
	THIS SPACE FO	OK FEDEKA	LORSIATE	OFFICE USI		<del> </del>		
Approved By ACCEPTED			TED MOR TitlePETROLE		ER 7	Date	11/03/2011	
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs					
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowingly and thin its jurisdiction	d willfully to mak	e to any department or	agency of the	United	

# Additional data for EC transaction #121273 that would not fit on the form

# 32. Additional remarks, continued

Cmt with:

Lead: 800sx 50;50:10 CI C w/5% Salt 0.13# CF, 0.5% FL52A, 0.2% Sodium Metasilicate, 3.0# LCM1 (11.8ppg, 2.4 yld) Comp Strengths- 12hr. 210psi 24hr: 405psi

Tail: 400sx 50:50:2 Cl C w/0.45% FL52, 0.2% CD32, 5% Salt, 3# LCM1, 0.13# CF, 0.1% Sodium Metacilicate (14.2ppg, 1.3 yld) Comp Strengths - 12hr: 869psi 24: 1768psi \*\*30% Excess, cmt to surf\*\*

# West Blinebry Drinkard Unit 108 Apache Corporation 30-025-40273 3 November 2011 Conditions of Approval

### WELL STATUS:

Well TD'ed 23 Oct 2011. TD 7265'. PBTD 7217'. Casing shoe 7264'. Top Abo 6825'.

# REQUESTS:

Apache requested approval for drilling into the Abo for logging purposes.

# CONDITIONS OF APPROVAL:

[NOTE: Sundry was not processed in sufficient time for advance approval, therefore Apache proceeded on the basis of oral approval from BLM at the rig site.]

- 1. The final plug back depth will be in accordance with Onshore Order, Unit, and Field regulations.
- 2. Apache is to submit the Subsequent Activity Report of drilling on a timely basis, to allow advance review of the PBTD to be proposed for the well completion.
- 3. BLM accepts the sundry on the basis that the well not be completed in the Abo unless prior (advance) approval is obtained from BLM.

TMM 11/3/2011