

HOBBS OCD

NOV 07 2011

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 June 19, 2008

WELL API NO. 30-025-30452
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 425
9. OGRID Number 005380
10. Pool name or Wildcat Monument; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
2. Name of Operator XTO Energy, Inc.	8. Well Number 425
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	9. OGRID Number 005380
4. Well Location Unit Letter <u>M</u> : <u>860</u> feet from the <u>South</u> line and <u>675</u> feet from the <u>West</u> line Section <u>15</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Monument; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3610' KB	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER. ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER. Reactivation ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/31/11 MIRU PU. ND WH. NU BOP. MI & rack 125 jts. 2 7/8 prod. tbg. RU Rev unit. PU & RIH w/4 3/4" bit, 6 3 1/2" Dc's & 111 jts. 2 7/8 prod. tbg. Tag CIBP @ 3690' & chase to 3900'. PUH & circ well clean. RIH & tag CIBP @ 3900'. DO CIBP & fill to 3966'. Circ clean POOH & LD Dc's & bit
 9/02/11 RIH w/2 7/8" swab cups. Made 14 runs in 4 hrs. RD swab. POOH w/tbg & LD notch collar. Prep to RIH w/ESP.
 9/06/11 RU spooler. PU & RIH w/GE TD-1250 ESP & prod. tbg. set EOT @ 3614'. ND BOP. ND spooler. NUWH
 9/07/11 Install surface equip. RDMO PU. RWIP.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Sharon Hindman TITLE: Regulatory Analyst DATE: 11/7/2011
sharon.hindman@xtoenergy.com
 Type or print name: Sharon Hindman E-mail address: sharon.hindman@xtoenergy.com PHONE: 432-620-6741

For State Use Only

APPROVED BY: [Signature] TITLE: PETROLEUM ENGINEER DATE: NOV 09 2011
 Conditions of Approval (if any):

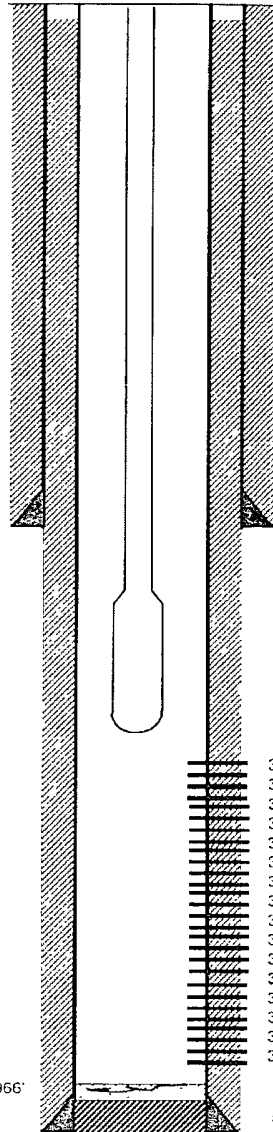
NOV 09 2011

EUNICE MONUMENT SO. UNIT #425 WELLBORE DIAGRAM

TOC @ 178'

ELEV GL 3600'
KB 3610'

09/06/11 113 JTS 2-7/8", 6.5#, J-55 TBG,
1 - GE TD-1250 PMP, 144 STGS,
INTAKE SEAL ASSEMBLY 1 - 80 HP
MTR, DH SENSOR P. @ 3575' EOT @
3614'



8-5/8" OD 24" CSG SET @ 1335'
CMT'D W/800SX. CIRC

3711'-18"
3736'-46"
3748'-52"
3756'-68"
3774'-85"
3789'-96"
3798'-3808"
3815'-22"
3830'-38"
3852'-54"
3870'-72"
3876'-78"
3888'-92"
3903'-05"
3916'-19"
3924'-26"

2 JHPF

FILL & DO CIBP @ 3966'

PBTD 3970'
TD 4000'

5-1/2" OD 15.5# CSG SET @ 4000'
CMT'D W/825SX TOC @ 178' (TS)

DATA

LOCATION: 860' FSL & 675' FWL, SEC 15, UNIT M, T21S, R36E
COUNTY/STATE: LEA, NM
FIELD: EUNICE MONUMENT
FORMATION: GRAYBURG/SAN ANDRES
SPUD DATE: 9/7/88 **COMPLETION DATE:** 10/17/88
API #: 30-025-30452
STATUS: SUB
IIP: 1 BPD, 14 MCFD, 210 BW

WELL HISTORY

COMPLETION DATA

DOC TO 3970' PERF 3852'-54', 3870'-72', 3876'-78', 3888'-92', 3903'-05', 3916'-19' & 3924'-26' (2 JHPF). SPOT 200 GALS 15% NEFEA ACROSS PERFS. A. W/ 1500 GALS 15% NEFEA & 50 RCNBS INSTLD PMP EQUIP - TEST 1 BO / 210 BW / 14 MCFGPD 0' FL.
09/00/89: CHEMICAL SQUEEZED
09/00/90: CHEMICAL SQUEEZED.
06/00/93: INSTLD LARGER PMPG EQUIP TEST 8 BO / 777 BW / 8 MCFG FL @ SN B/4 - 4 BO / 601 BW / 5 MCFG
09/00/93: SET PKR @ 3802'. POLY TREAT PERFS 3852'-3926' W/ 410 BBL POLY (2000-5000-8500 PPM) @ 0.83 BPM. POH W/ PKR PUT ON PROD TST: 0.2 BO / 37 BW / 0.2 MCFGPD ON 10/07/93 RU & PMPD 22 BBL BLEACH, FLUSHED W/ 30 BW TEST 0.7 BO / 8 BW / 0 MCFG & 0.4 BO / 4.33 BW / 0 MCFG
11/00/93: PERF 3711'-18', 3738'-46', 3748'-52', 3756'-68', 3774'-85', 3789'-96', 3798'-3808', 3815'-22' & 3830'-38' (2 JHPF) TAG FILL @ 3938' SWB 30 BBL SWB 35 BBL A. NEW PERFS W/ 4000 GALS SWB DRY. SWB NEW PERFS - REC 32 BBL SWB 35 BBL. BAKER TAC @ 3651' TST. B - 1 BO / 8 BW / 2 MCF A - 6 BO / 657 BW / 16 MCF
07/24/95: PRESENT PROD 8.4 BOPD / 1008 BWPD / 13.1 MCFGPD FL @ 31' ASN
08/30/11: REACTIVE & TST WELL. TAGGED/DO CIBP @ 3690' & CHASED TO 3900'. DO CIBP & FILL TO 3966'. SWBD. BFL @ 2500' FS, MADE 39 RUNS, 14 HRS, REC 142 PROD WTR. 0% OC ELF 2900' FS. RIH W/SUB EQUIP. WAITING ON FLOWLINE TO RWTP.

ADDITIONAL DATA:

T/QUEEN FORMATION @ 3498'
T/PENROSE FORMATION @ 3620'
T/GRAYBURG ZONE 1 @ 3803'
T/GRAYBURG ZONE 2 @ 3840'
T/GRAYBURG ZONE 2A @ 3873'
T/GRAYBURG ZONE 3 @ 3899'
T/GRAYBURG ZONE 4 @ 3938'
T/GRAYBURG ZONE 5 @ 3991'
T/GRAYBURG ZONE 6 @ 4029'
T/SAN ANDRES FORMATION @ 4033'
KB @ 3610'