

**HOBBS OCD**  
**NOV 07 2011**  
**RECEIVED**

Submit to Appropriate District Office  
Five Copies  
District I  
1625 N. French Dr. Hobbes, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87110  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
  
**CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
July 17, 2008

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4 Reason for filing  
☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
☒ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9 #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)

9 Type of Completion  
☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ **OTHER Reactivation**

8 Name of Operator  
**XTO Energy Inc.**

10 Address of Operator  
**200 N Loraine, Ste. 800 Midland, TX 79701**

12 Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface	M	15	21S	36E		860	South	675	West	Lea
BH										

13 Date Spudded  
 14 Date T.D. Reached  
 15 Date Rig Released  
 16 Date Completed (Ready to Produce)  
**09/16/2011**  
 17 Elevations (DF & RKB, RT, GR, etc.)  
**3610 KB'**

18 Total Measured Depth of Well  
**4000'**  
 19 Plug Back Measured Depth  
**3970'**  
 20 Was Directional Survey Made  
 21 Type Electric and Other Logs Run

22 Producing Interval(s) of this completion - Top, Bottom, Name  
**Grayburg 3711-3926**

1. WELL API NO.  
**30-025-30452**

2. Type Of Lease  
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

5 Lease Name or Unit Agreement Name  
**Eunice Monument South Unit**

6 Well Number  
**425**

9 GRID Number  
**005380**

11 Pool name or Wildcat  
**Eunice Monument, Grayburg-San Andres**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1335'	12 1/4"	800 SXS	circ
5 1/2"	1.5#	4000'	7 7/8"	825 SXS	did not circ

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 7/8"	3614'	

26 Perforation record (interval, size, and number)  
**Same as original**

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC  

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

**28. PRODUCTION**

Date First Production <b>09/16/2011</b>		Production Method (Flowing, gas lift, pumping - size and type pump) <b>Pump GE TD-1250</b>				Well Status (Prod. or Shut-in) <b>Prod</b>	
Date of Test <b>09/17/2011</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>1</b>	Gas - MCF <b>1</b>	Water - Bbl <b>487</b>	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl <b>1</b>	Gas - MCF <b>1</b>	Water - Bbl <b>487</b>	Oil Gravity - API -(Corr.)	

29 Disposition of Gas (Solid used for fuel, vented, etc.)  
**sold**

30 Test Witnessed By

31 List Attachments  
**C-103, C104, C144EZ, WBD**

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33 If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Sharon Hindman Printed Name **Sharon Hindman** Title **Regulatory Analyst** Date **11/07/2011**

E-mail address **sharon.hindman@xtoenergy.com**

NOV 09 2011

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhv same as original	T Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

**OIL OR GAS  
SANDS OR ZONES**

No. 1, from ..... to .....

No. 2, from ..... to .....

No. 3, from ..... to .....  
No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from ..... to ..... feet .....

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet

No. 3. from ..... to ..... feet

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology